STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

5. MINERAL LEASE NO: ML-48218	6. SURFACE: State
7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
8. UNIT or CA AGREEMENT NAME: N/A	
9. WELL NAME and NUMBER: State of Utah 17-8-28-12X	
10. FIELD AND POOL, OR WILDCAT: Ferron Sandstone	
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 28 17S 8E S	
12. COUNTY: Emery	13. STATE: UTAH

1A. TYPE OF WORK: DRILL ☑ REENTER ☐ DEEPEN ☐ RIGSKID

B. TYPE OF WELL: OIL ☐ GAS ☑ OTHER _____ SINGLE ZONE ☑ MULTIPLE ZONE ☐

2. NAME OF OPERATOR: XTO Energy, Inc.

3. ADDRESS OF OPERATOR: 2700 Farmington Ave. B CITY Farmington STATE NM ZIP 87401

PHONE NUMBER: (505) 324-1090

4. LOCATION OF WELL (FOOTAGES)

AT SURFACE: 1332' FNL x 582' FWL in Sec 28, T17S, R8E RIGSKID

AT PROPOSED PRODUCING ZONE: same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 3.75 miles West of Huntington, Utah

15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET): 1475'	16. NUMBER OF ACRES IN LEASE: 1800.92	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 160
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): None	19. PROPOSED DEPTH: 3,950	20. BOND DESCRIPTION: UTB-000138
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6791' Ground Elevation	22. APPROXIMATE DATE WORK WILL START: 9/15/2006	23. ESTIMATED DURATION: 2 weeks

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
12.25"	8.625"	J-55	24#	300	Class G	+/- 210 sxs	1.18 ft3/sx	15.7 ppg
7.875"	5.5"	J-55	15.5#	3,950	CBM light wt - lead	+/- 230 sx	4.15 ft3/sx	10.5 ppg
					Class G	+/- 210 sx	1.62 ft3/sx	14.2 ppg

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- ☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ☑ EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
- ☑ COMPLETE DRILLING PLAN
- ☐ FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Kyla Vaughan TITLE Regulatory Compliance Tech

SIGNATURE Kyla Vaughan DATE 7/26/2006

(This space for State use only)

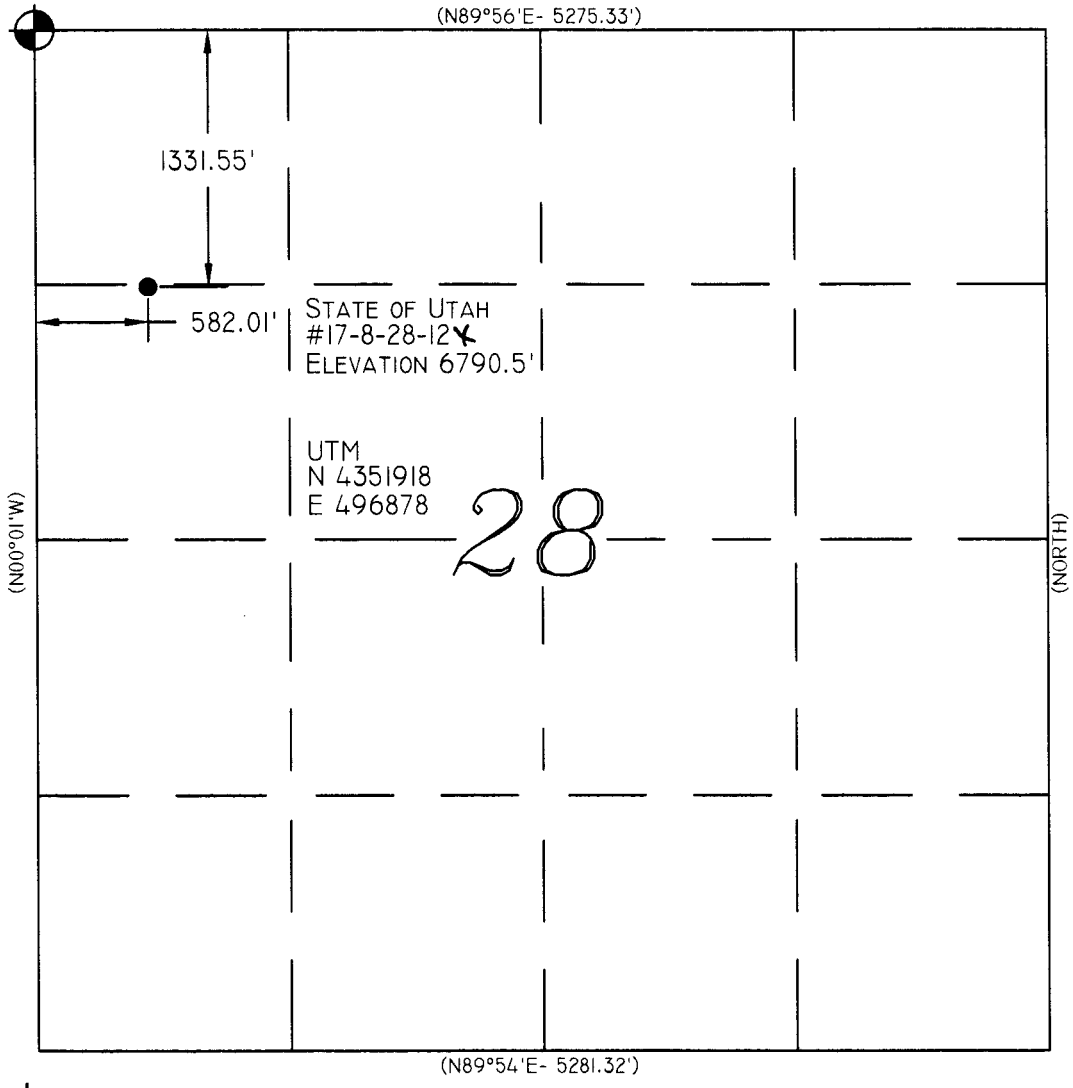
API NUMBER ASSIGNED: 43-015-30699 APPROVAL:

RECEIVED
JUL 31 2006
DIV. OF OIL, GAS & MINING

(11/2001) (See Instructions on Reverse Side)

Range 8 East

Township 17 South



Location:
THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700 GPS SURVEY GRADE UNIT.

Basis of Bearing:
THE BASIS OF BEARING IS GPS MEASURED.

GLO Bearing:
THE BEARINGS INDICATED ARE PER THE RECORDED PLAT OBTAINED FROM THE U.S. LAND OFFICE.

Basis of Elevation:
BASIS OF ELEVATION OF 6495' BEING AT THE SOUTHEAST SECTION CORNER OF SECTION 20, TOWNSHIP 17 SOUTH, RANGE 8 EAST, SALT LAKE BASE & MERIDIAN, AS SHOWN ON THE RED POINT QUADRANGLE 7.5 MINUTE SERIES MAP.

Description of Location:
PROPOSED DRILL HOLE LOCATED IN THE SW 1/4 NW 1/4 OF SECTION 28; BEING 1331.55' FROM THE NORTH LINE AND 582.01' FROM THE WEST LINE OF SECTION 28, T17S, R8E, SALT LAKE BASE AND MERIDIAN.

Surveyor's Certificate:
I, ALBERT J. SPENSKO, A REGISTERED PROFESSIONAL LAND SURVEYOR, HOLDING CERTIFICATE 146652 STATE OF UTAH, DO HEREBY CERTIFY THAT THE INFORMATION ON THIS DRAWING IS A TRUE AND ACCURATE SURVEY BASED ON DATA OF RECORD AND WAS CONDUCTED UNDER MY PERSONAL DIRECTION AND SUPERVISION AS SHOWN HEREON.

REGISTERED LAND SURVEYOR
2-04-06
No. 146652
Albert J. Spensko
STATE OF UTAH

Legend
- Drill Hole Location
- Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- Calculated Corner
- ( ) GLO
- GPS Measured

NOTE:
UTM AND LATITUDE / LONGITUDE COORDINATES ARE DERIVED USING A GPS PATHFINDER AND ARE SHOWN IN NAD 27 DATUM.

LAT / LONG
39°19'06.739" N
111°02'10.369" W

GRAPHIC SCALE
0 500' 1000'
(IN FEET)
1 inch = 1000 ft.

TALON RESOURCES, INC.
195 N. 100 W., P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talon@etv.net

XTO ENERGY

State of Utah #17-8-28-12
Section 28, T17S, R8E, S.L.B.&M.
Emery County, Utah

Drawn By:	Checked By:
J. STANSFIELD	L.W.J.
Drawing No.	Date:
A-1	02/22/06
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 2059

XTO ENERGY

July 26, 2006

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

RE: State of Utah 17-8-28-12X Rig skid

Dear Diana,

Please see enclosed APD for the State of Utah 17-8-28-12X well location. This APD is for a "rig skid" well. The original well bore (State of Utah 17-8-28-12) was abandoned due to severe hole deviation underneath the surface casing. The original well bore P&A has been completed. The P&A report, and the well completion report has been submitted to your office.

Regards,

Kyla Vaughan

Kyla Vaughan
Regulatory Compliance

XTO Energy Inc. • 2700 Farmington Avenue • Building K, Suite 1 • Farmington, New Mexico 87401 • (505) 324-1090 • Fax: (505) 564-6700

Application for Permit to Drill
Surface Use Plan

Company:	**XTO Energy Inc.**
Well No.	**State of Utah 17-8-28-12X**
Location:	**Sec. 28, T17S, R8E**
State Lease No.	**ML-48218**

THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1) Existing Roads:

   a) Proposed route to location: The proposed route to location is show on **Exhibit "A"** and is from the Red Point Quadrangle 7.5 minute series USGS quadrangle map

   b) Location of proposed well in relation to town or other reference point: The well is located approx. 3.75 miles west of Huntington, Utah. Go west on 4th North from Huntington 1.9 miles, turn left go 2.7 miles, turn left go .5 mile to location.

   c) Contact the County Road Department for use of county roads. The use of Emery County roads will require an encroachment permit from the Emery County Road Department. No encroachment permit will be required.

   d) Plans for improvement and/or maintenance of existing roads: All existing roads that will be used to the well location will be maintained to their current conditions or better.

   e) Other: None

2) Planned Access Roads:

   a) Location (centerline): Starting from a point along an existing road in the NW/4 of Section 28, T17S, R8E.

   b) Length of new access top be constructed: No new access will be constructed for this well. Located on the State of Utah 17-8-28-12 pad. This is a rig skid.

   c) Length of existing roads to be upgraded: No additional upgrades should be necessary to existing roads.

   d) Maximum total disturbed width: Typically new access roads require up to 60' of disturbed width which includes ROW for gas and water pipe lines and electric service.

   e) Maximum travel surface width: 25' or less

   f) Maximum grades: Maximum grades will not exceed 10% after construction.

   g) Turnouts: No turnouts are planned at this time.

   h) Surface materials: Only native materials will be used if additional construction is required. If necessary, gravel or rock maybe purchased and used to improve road conditions and travel.

i) Drainage (crowning, ditching, culverts, etc): Roads will be re-crowned and bar ditches, if necessary, will be located along either side. 18"-24" culverts will be installed as necessary.

j) Cattle guards: No cattle guards are planned at this time. If necessary cattle guards will be specified in the stipulations.

k) Length of new and/or existing roads which lie outside the lease or unit boundary for which a BLM/state/fee right-of-way is required: None

l) Other:

i) Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed must be approved by the State of Utah in advance.

ii) If a right-of-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.

iii) If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.

iv) If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the State of Utah will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligations determined by the State of Utah.

v) If the well is not productive, the access road will be rehabilitated or brought to Resource (Class III) Road Standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Field Office Manager will be notified so that temporary drainage control can be installed along the access road.

3) Location of Existing Wells -on a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: **See Exhibit "B".**

4) Location of Production Facilities:

a) On-site facilities: Typical on-site facilities will consist of a wellhead, gas flow line, water flow line, artificial lifting system (pumping unit), 2 phase separator, gas measurement, water measurement, electronics, a heated enclosure/building for weather and environmental protection and chemical injection equipment (as required). All production and measurement shall conform to the provisions of 43 CFR § 3162.7 and Onshore Oil and Gas Order No. 4, if applicable.

b) All permanent (in place for six months or longer) structures constructed or installed on the well site location will be painted a flat, non reflective color to match the standard environmental colors, as specified by the COA's in the APD. All facilities will be painted within six months of installation. Facilities required complying with the Occupational Safety and Health Act (OSHA) may be excluded.

c) Off-site facilities: Off-site facilities are located at the CDP station and include compression, processing, separation, tanks, pits, electronics and produced water disposal (SWD) well.

d) Pipelines: The well will be produced into gas and water pipelines (sizes to be determined) and transported to existing pipelines. **Pipeline will follow the same route for the State of Utah 17-8-28-12.**

e) Power lines: Power lines are located underground in the same ROW as the water and gas pipe lines.

5) Location and Type of Water Supply:

a) All water needed for drilling purposes will be obtained from (describe location and/or show on a map): All water required for drilling will be purchased from a local municipal water supply. If possible, currently produced coal well water may also be used after receiving any necessary permits. Water will be trucked to location by a third party trucking company who specializes in water hauling.

b) Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of the land.

6) Source of Construction Material:

a) Pad construction material will be obtained from (if the source is Federally owned, show location on a map): All construction material will be purchased from private landowners or a commercial gravel/materials pit. The use of materials will conform to 43 CFR § 3610.2-3, if applicable.

b) The use of materials under State of Utah jurisdiction will conform to 43 CFR § 3610.2-3, if applicable.

7) Methods of Handling Waste Disposal:

a) Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc. The reserve pit will be located along the edge and within the boundaries of the designated well pad. The walls of the pit will be sloped at no greater than 2 to 1 and will be lined was a synthetic material of approximately 12 mils in thickness. The reserve pit shall be located in cut material, with at lease 50% of the pit volume being below original ground level. Three sides of the pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. The amount of time the pit may remain open will typically be specified by the COA's. Once dry, the liner will be cut and removed at the mud line and the pit will be covered and buried in place.

b) Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.

c) Sewage form trailers and chemical portable toilets will be removed on a regular basis by a third party contractor and disposed of at an authorized sanitary waste facility.

d) Any and all chemicals used during the drilling and completion of the well will be kept to a minimum and stored within the boundaries of the well pad. The third party chemical contractor will be responsible for containment and clean-up and removal of all spilled chemicals on location.

8) Ancillary Facilities: No ancillary facilities will be required during the drilling or completion of the well.

9) Well Site Layout -depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1"=50'. **See Exhibit "C" & "D".**

a) All equipment and vehicles that will be used to drill and complete this well will remain within the boundaries of the approved wellpad. Any equipment and or vehicles park or stored off of the location will be considered trespassing on federal lands and will NOT be tolerated.

b) Materials obtained from the construction of location, like topsoil and vegetation will be stock piled as indicated and permitted by the approved APD. The stock piles themselves may be outside the approved boundaries of the well pad.

10) Plans for Restoration of the Surface:

a) The top 6 inches of topsoil material will be removed from the location and stockpiled separately on: Adjacent Land or as specified by the approved APD.

b) Topsoil along the access road will be reserved in place adjacent to the road.

c) Within 30-45 days after completion of well, all equipment that is not necessary for production shall be removed.

d) The reserve pit and that portion of the location not needed for production will be reclaimed 90-120 days after completion of the well.

e) Before any dirt work to restore the location takes place, the reserve pit must be ready for burial.

f) All road surfacing will be removed prior to the rehabilitation of roads.

g) Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

h) All disturbed areas will be re-contoured to replicate the natural slope.

i) The stockpiled topsoil will be evenly distributed over the disturbed area.

j) Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

k) Seed will be broadcast or drilled between September and November, or at a time specified by the BLM and or state. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

l) The following seed mixture will be used: As specified in the conditions of approval

m) If necessary, an abandonment marker will be one of the following, as specified by the State of Utah:

i) at least four feet above ground level,

ii) at restored ground level, or

iii) below ground level.

iv) In any case the marker shall be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footages).

n) Additional requirements: None

11) Surface and Mineral Ownership: Both the surface and minerals are owned by the State of Utah.

12) Other Information:

a) Archeological Concerns: An approved contractor will submit the appropriate reports to the agency as required. Special stipulations will be included in the COA's of the approved APD.

b) The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the State of Utah Field Office. Within five (5) working days, the State of Utah will inform the operator as to:

i) whether the materials appear eligible for the National Register of Historic Places;

ii) the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

iii) a time frame for the State of Utah to complete an expedited review under 36 CFR § 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the State of Utah are correct and that mitigation is appropriate.

c) If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the State of Utah will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The State of Utah will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the State of Utah that the required mitigation has been completed, the operator will then be allowed to resume construction.

d) Threatened and Endangered Species Concerns: An approved contractor will submit the appropriate reports as required. Special stipulation will be included in the COA's of the approved APD.

e) Wildlife Seasonal Restrictions: Current wildlife restrictions and closure dates are specified in the BLM's Environmental Impact Statement.

13) The Drilling Program is attached: **See Exhibit "E".**

14) Lessee's or Operator's Representatives and Certification:

Permitting & Compliance:

Kyla Vaughan
Regulatory Compliance
XTO Energy Inc.
2700 Farmington Avenue, Bldg K, Suite 1
Farmington NM 87401
505-324-1090

Drilling & Completions:

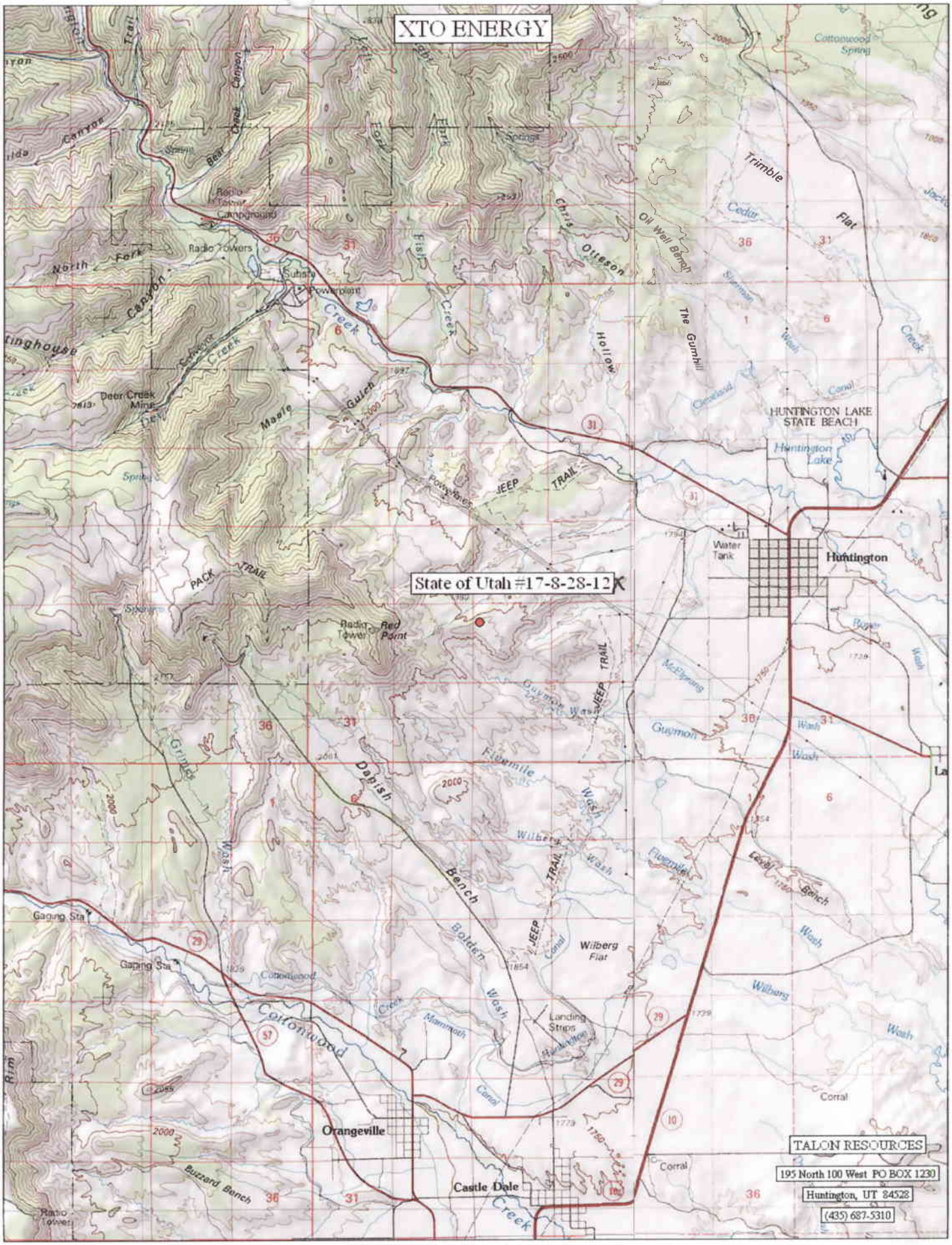
Greg Vick
Drilling Engineer
XTO Energy Inc.
2700 Farmington Avenue, Bldg K, Suite 1
Farmington NM 87401
505-324-1090

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by **XTO Energy Inc.** and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided by **XTO Energy Inc.** This statement is subject to the provisions of 18 U.S.C. § 1001 for the filing of a false statement.

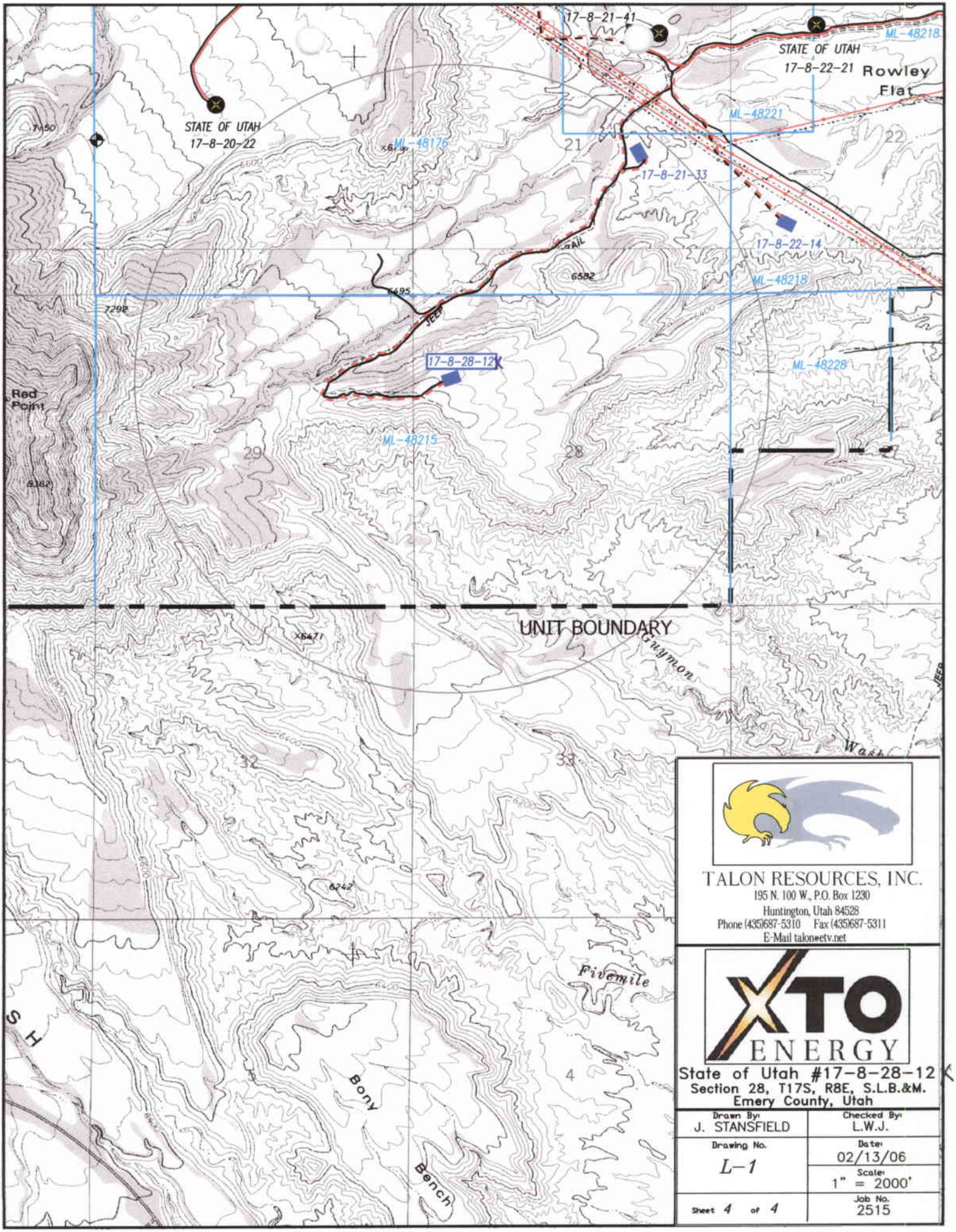
Signature Kyla Vaughan

Date 7/26/06



Map created with TOPO!® ©2003 National Geographic (www.nationalgeographic.com/topo)

EXHIBIT A



TALON RESOURCES, INC.
195 N. 100 W., P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talon@etv.net

XTO ENERGY

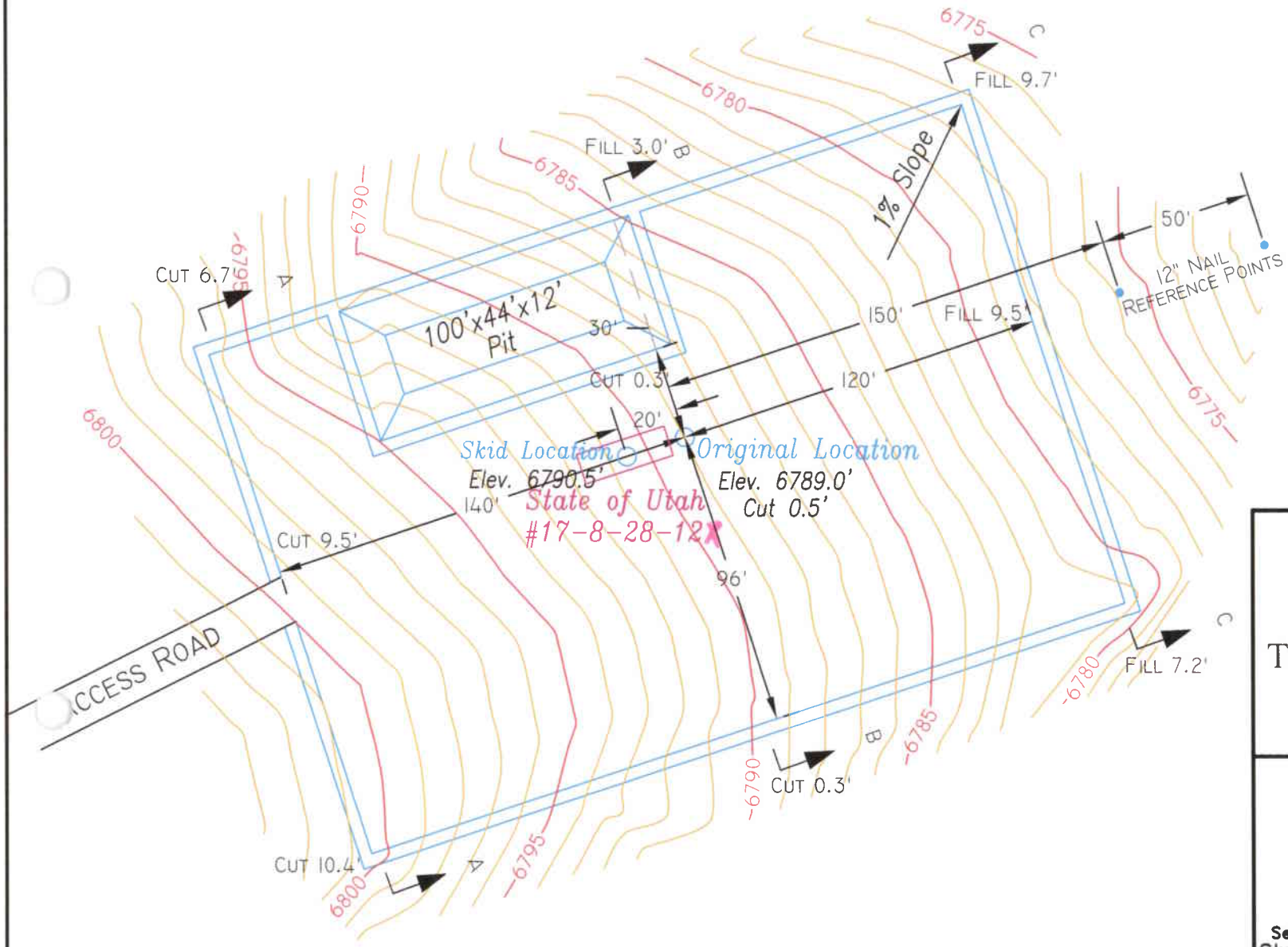
State of Utah #17-8-28-12
Section 28, T17S, R8E, S.L.B.&M.
Emery County, Utah

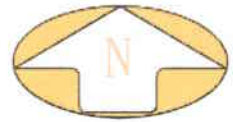
Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. L-1	Date: 02/13/06
	Scale: 1" = 2000'
Sheet 4 of 4	Job No. 2515

EXHIBIT B

EXHIBIT C

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6789.0'
ELEVATION OF GRADED GROUND AT LOCATION STAKE = 6788.5'





Talon Resources, Inc.
195 North 100 West P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talon@etv.net

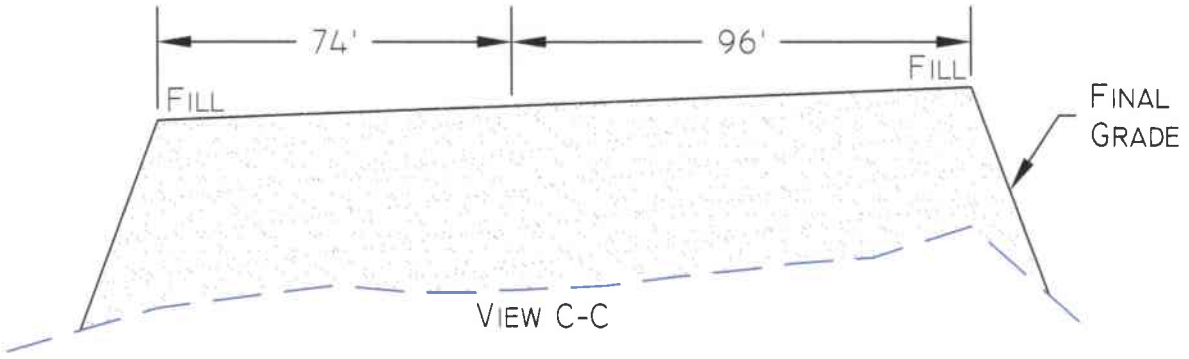
XTO ENERGY

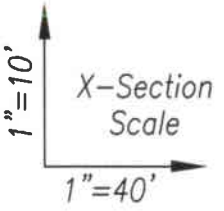
LOCATION LAYOUT
Section 28, T17S, R8E, S.L.B.&M.
State of Utah #17-8-28-12

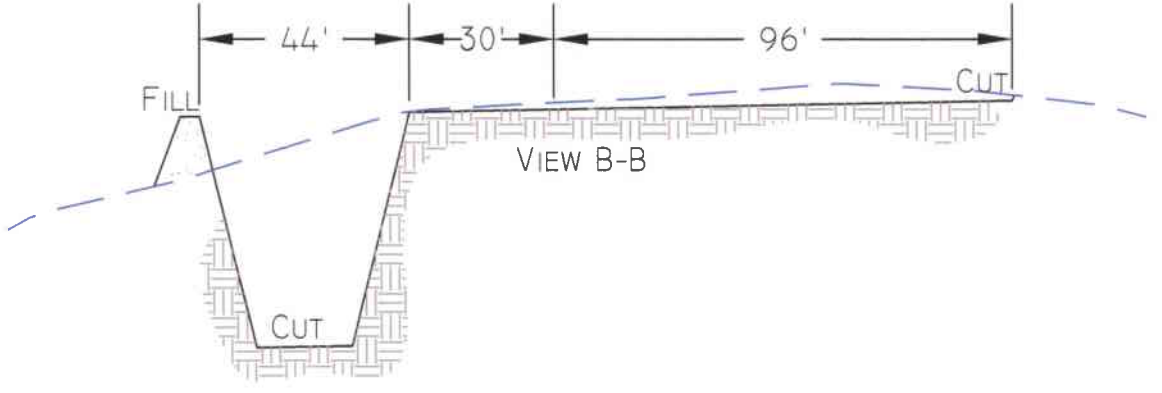
Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 01/09/06
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 2059

Revision: 06/29/06
Job No: 2515

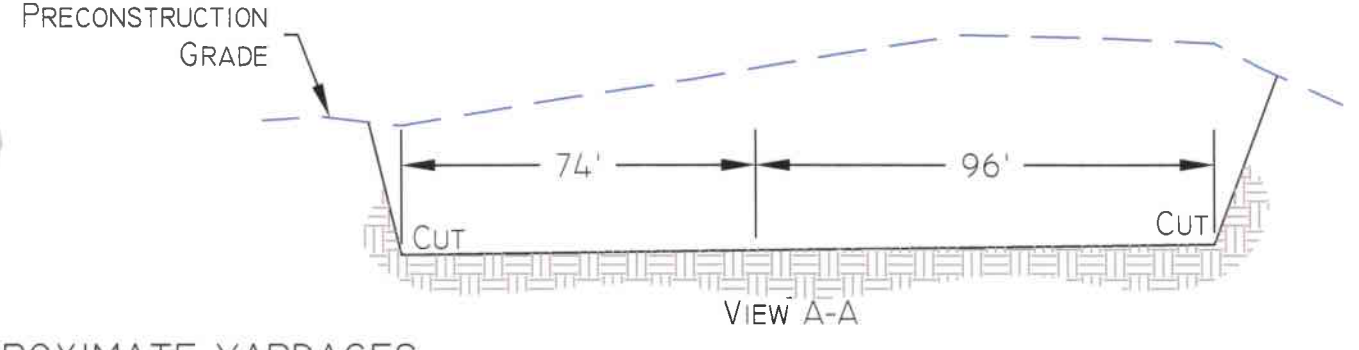
EXHIBIT D







SLOPE = 1 1/2 : 1
(EXCEPT PIT)
PIT SLOPE = 1 ; 1



APPROXIMATE YARDAGES

CUT

(6")TOPSOIL STRIPPING = 750 CU. YDS.

REMAINING LOCATION = 5,170 CU, YDS.

TOTAL CUT = 6,590 CU. YDS.

TOTAL FILL = 4,140 CU. YDS.

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195 North 100 West P.O. Box 1230
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E-Mail talon@etv.net

XTO ENERGY

TYPICAL CROSS SECTION
Section 28, T17S, R8E, S.L.B.&M.
State of Utah #17-8-28-12

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. C-1	Date: 01/09/06
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 2059

XTO ENERGY INC.

State of Utah 17-8-28-12X
Drilling Data for APD
July 26, 2006

Location: 1332' FNL & 582' FWL, Sec 28, T17S, R 8E

Projected TD: 3,950'
Approximate Elevation: 6,789'

Objective: Ferron Coal/Sand
KB Elevation: 6,801'

1) Mud Program:

INTERVAL	0' to 300'	300' to 3950'
HOLE SIZE	12.25"	7.875"
MUD TYPE	Air Drill	Air/LSND / Gel Chemical
WEIGHT	N/A	8.4 - 8.6
VISCOSITY	N/A	45 - 60
WATER LOSS	N/A	8 - 10

a) Air drill to TD unless excessive water flow is encountered then switch to water based mud. If mud is required, use fibrous materials as needed to control seepage and lost circulation. Pump high viscosity sweeps as needed for hole cleaning. Raise viscosity at TD for logging. Reduce viscosity after logging for cementing.

b) The blooie line will be approximately 100' in length and will extend in a straight line from below the rotating head as indicated in the BOP schematic. An automatic spark-type igniter will be fixed to the end of the blooie line and set to provide a continuous spark to ignite and burn any produced hydrocarbons and/or gases.

c) If necessary, de-dusting will be accomplished with a small pump, waterline and spray nipple positioned near the end of the blooie line to provide a continuous spray of water.

d) Sufficient mud materials will be stored on location to maintain well control and combat lost circulation problems that might reasonably be expected.

e) The BOP system will be consistent with API RP 53 and Onshore Oil and Gas Order No. 2. Pressure tests of the surface casing and all BOP equipment subject to pressure will be conducted before drilling the surface casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated daily. Annular preventers shall be inspected and operated weekly to ensure good mechanical working order. The inspections and tests shall be recorded in the drilling log and daily drilling report. See the attached BOP and choke manifold schematic.

2) Casing Program:

Length	Weight	Grade	Coll Pressure	Burst Pressure	Joint Strength	ID	Drift	SF Collapse	SF Burst	SF Tension
8.625 in, ST&C surface casing set in a 12.25 in hole										
300	24	J-55	950	2,950	272	8.097	7.97	7.30	22.66	37.78
5.5 in, ST&C production casing set in a 7.875 in. hole										
3,950	15.5	J-55	4,040	4,810	202	4.95	4.83	2.36	2.81	3.30

EXHIBIT E

3) Well Heads:

a) Casing Head: Install Larkin Fig 92 (or equivalent), 10" nominal, 2,000 psig WP (4,000 psig test) with 8-5/8" 8rnd thread on bottom and 10-3/4" 8rnd thread on top. NU BOP and choke manifold (see attached schematic). Stack to consist of drilling spool with choke and kill lines, double rams with pipe rams on top, blind rams on bottom. Use cold water and test BOP to 250 psi low and 1,000 psi high. Record all tests on the IADC report. Inspect accumulator and closing unit to ensure that pre-charge pressures and oil levels are within API Specifications and report same on IADC report.

b) Tubing Head: Larkin Fig 612 (or equivalent), 5,000 psig WP (5,000 psig test), 5-1/2" SOW (or 8rnd female thread) on bottom, 7-1/16" 5,000# flange on top w/2 - 3" LPOs.

4) Cement Program: Slurry design may change slightly, but design is to circulate cement to surface on both casing strings.

a) Surface: 210 sx of Class G cement (or equivalent) containing 2% KCl, 1/4 % Flocele and dispersant mixed at 15.7 ppg & 1.18 ft3/sk.

i) Slurry volume is 290 ft^3, 200% excess of calculated annular volume to 300'.

b) Production:

i) Lead Cement: 230 sx of CBM Light Weight Cement with 10 pps Gilsonite and 1/4 pps celloflake mixed at 10.5 ppg and 4.14 ft3/sk.

ii) Tail Cement: 210 sx of Class G (or equivalent) with 10% Cal-Seal, 1/4 pps celloflake and dispersant mixed at 14.2 ppg and 1.62 ft3/sk.

iii) The Production Casing will be cemented using 2 (lead and tail) cement slurries. The lead cement (filler grade) volume will be calculated from 500' above the Upper Ferron Sandstone to surface. The Tail Cement will be calculated from TD to 500' above the Upper Ferron Sandstone as indicated on the formation tops table.

(1) Slurry volume is 1,290 ft^3, 200% excess of calculated annular volume to 3,683'.

c) Slurry designs may change based upon actual conditions. Final cement volumes will be determined from caliper logs plus 100%.

5) Logging Program

a) Mud Logger: The mud logger will come on at 300' and will remain on the hole until TD. The mud will be logged in 10' intervals.

b) Open Hole Logs as follows: Run Array Induction (if wet), compensated neutron, density, GR, caliper, SP (if wet) and Pe fr/TD to the bottom of the surface csg.

6) Formation Tops:

Formation	Sub-Sea	Well Depth
Top Upper Ferron Sand	3,330	3,480
Top of Ferron Coal Zone	3,315	3,495
Top of Lower Ferron Sand	3,160	3,650
TOTAL DEPTH		3,950

a) No known oil zones will be penetrated.

b) Gas bearing sandstones and coals will be penetrated from 3,218' to 3,383'.

EXHIBIT E

c) No known water zones will be penetrated. The gas bearing sandstones and coals may contain in-situ water.

d) No known mineral zones will be penetrated.

e) Any prospectively valuable minerals and all fresh water zones encountered during drilling will be recorded and cased and cemented. If possible, water flow rates will be measure and samples will be taken and analyzed with the results being submitted to the State of Utah.

7) Company Personnel:

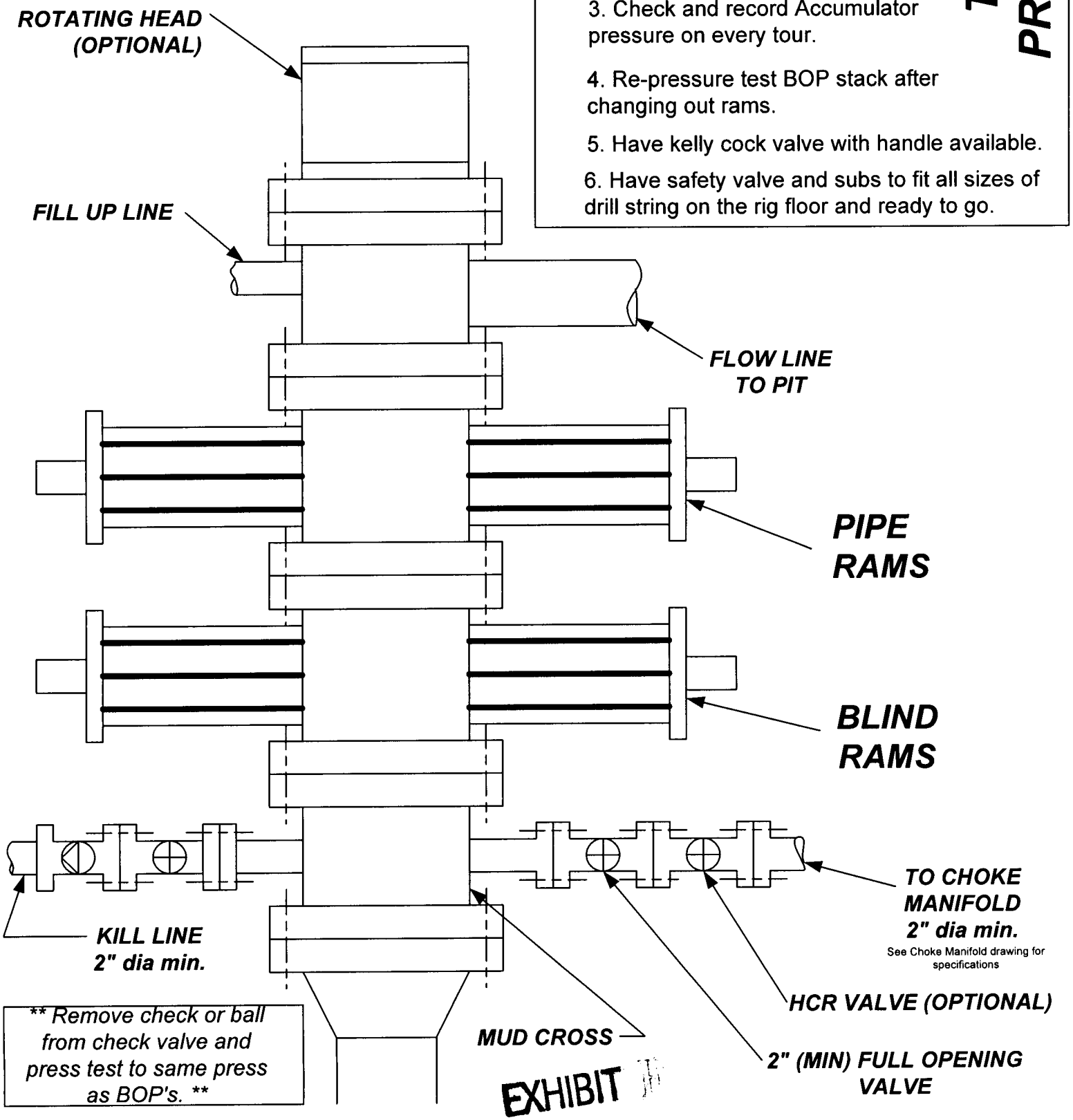
Name	Title	Office Phone	Home Phone
Greg Vick	Drilling Engineer	505-566-7946	505-320-7274
Jerry Lacy	Drilling Super.	505-566-7914	505-320-6543
Dennis Elrod	Drilling Foreman	505-566-7907	505-486-6460
Joshua Stark	Project Geologist	817-885-2240	817-565-7158
Jerry Stadulis	Reservoir Engineer	817-855-2338	817-480-4056

EXHIBIT E

BOP SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

TESTING PROCEDURE

1. Test BOP after installation:
   Pressure test BOP to 200-300 psig (low pressure) for 10 min.
   Test BOP to Working Press or to 70% internal yield of surf csg (10 min) or which ever is less.
2. Test operation of (both) rams on every trip.
3. Check and record Accumulator pressure on every tour.
4. Re-pressure test BOP stack after changing out rams.
5. Have kelly cock valve with handle available.
6. Have safety valve and subs to fit all sizes of drill string on the rig floor and ready to go.

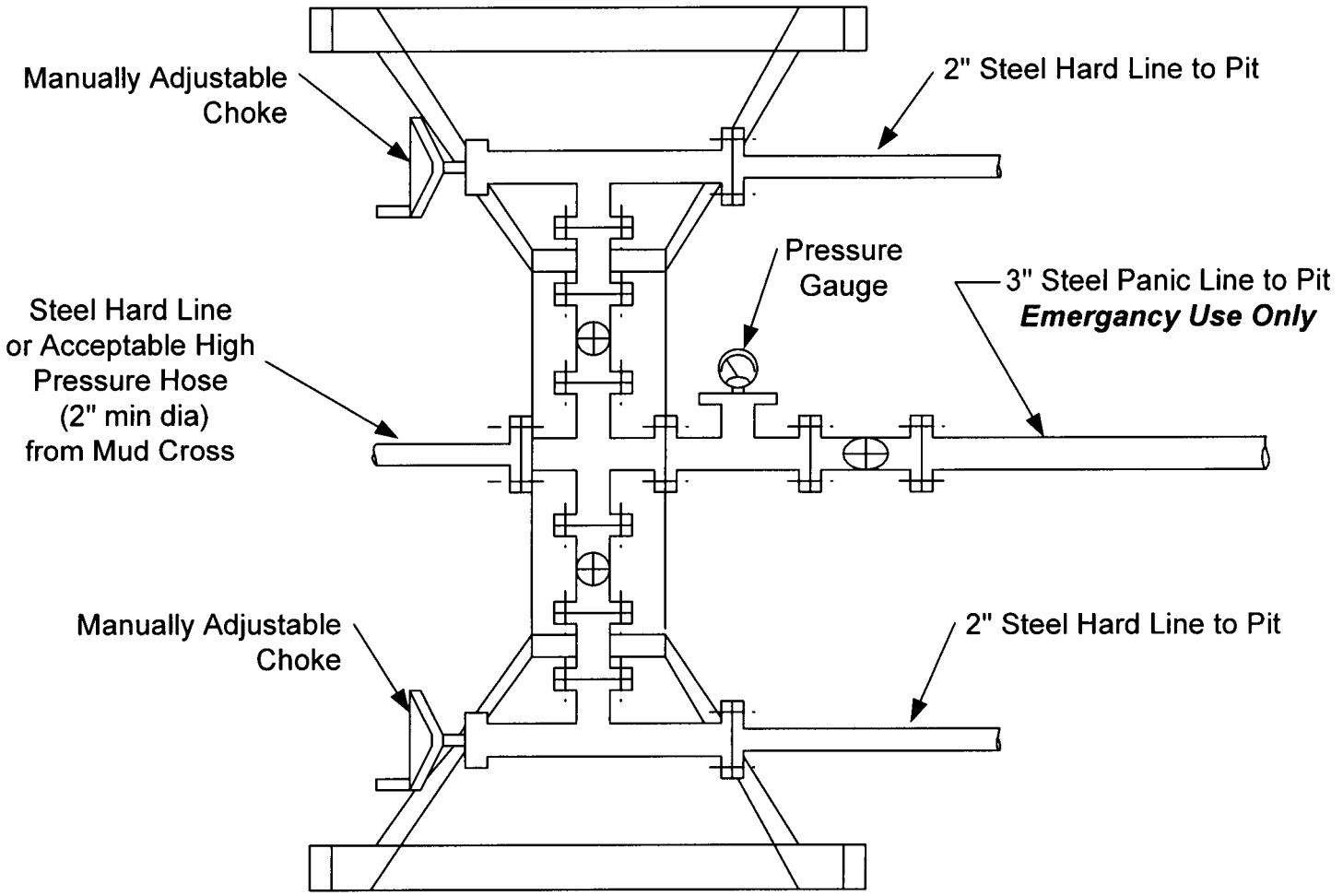


EXHIBIT

CHOKE MANIFOLD
SCHEMATIC FOR DRILLING OPERATIONS
CLASS 1 (2M) NORMAL PRESSURE

TESTING PROCEDURE

1. Stake all lines from choke manifold to pit.
2. Pressure test choke manifold after installation.
3. Pressure test manifold at the same time with the BOP Stack. Test manifold to the same test pressures.



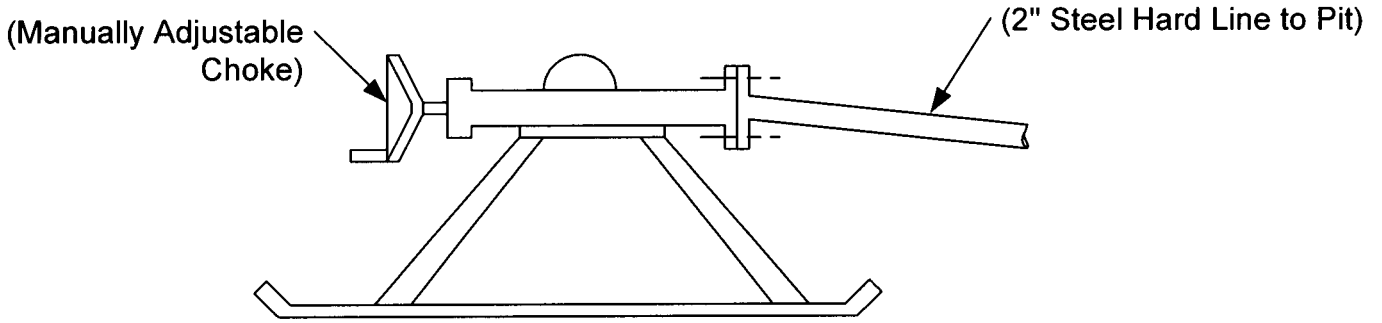


EXHIBIT J

WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/31/2006

API NO. ASSIGNED: 43-015-30699

WELL NAME: ST OF UT 17-9-28-12 X

OPERATOR: XTO ENERGY INC (N2615)

PHONE NUMBER: 505-324-1090

CONTACT: KYLA VAUGHAN

PROPOSED LOCATION:

RIG SKID

SWNW 28 170S 080E

SURFACE: 1332 FNL 0582 FWL

BOTTOM: 1332 FNL 0582 FWL

COUNTY: EMERY

LATITUDE: 39.31844 LONGITUDE: -111.0361

UTM SURF EASTINGS: 496889 NORTHINGS: 4351907

FIELD NAME: BUZZARD BENCH (132)

INSPECT LOCATN BY: / /		
Tech Review	**Initials**	**Date**
Engineering	DKD	8/15/06
Geology		
Surface		

LEASE TYPE: 3 - State

LEASE NUMBER: ML-48218

SURFACE OWNER: 3 - State

PROPOSED FORMATION: FRSD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

✓ Plat

✓ Bond: Fed[] Ind[] Sta[] Fee[]
(No. 104312762)

N Potash (Y/N)

N Oil Shale 190-5 (B) or 190-3 or 190-13

✓ Water Permit
(No. MUNICIPAL)

N RDCC Review (Y/N)
(Date:)

N/A Fee Surf Agreement (Y/N)

N/A Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit: HUNTINGTON CBM

___ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

✓ Drilling Unit

Board Cause No: 245-2

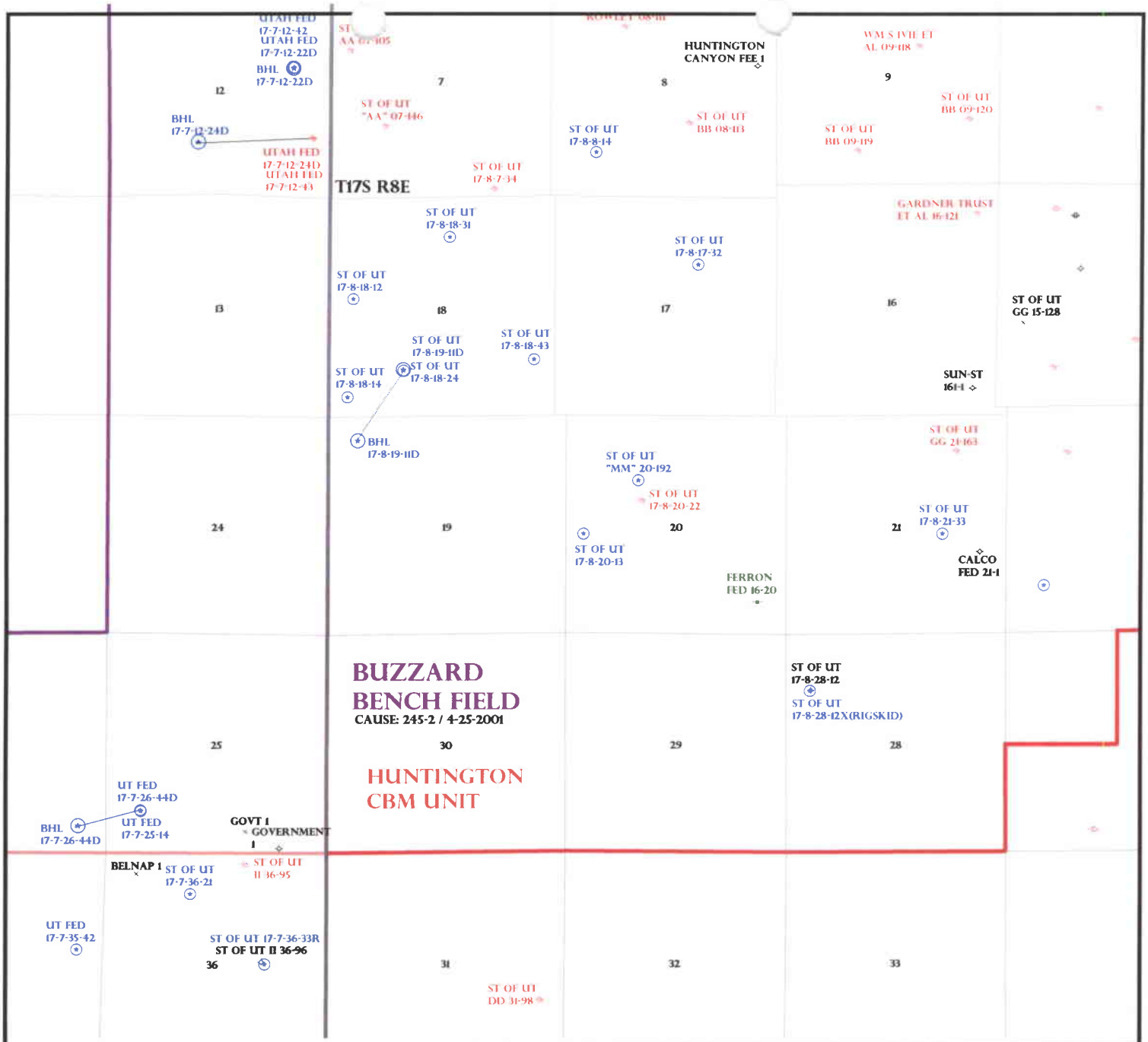
Eff Date: 4-25-01

Siting: 460' fr u bdrys & uncomm. tracts

___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS: (No S.O.B. NEEDED)



OPERATOR: XTO ENERGY INC (N2615)

SEC: 28 T.17S R. 8E

FIELD: BUZZARD BENCH (132)

COUNTY: EMERY

CAUSE: 245-2 / 4-25-2001

Field Status
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

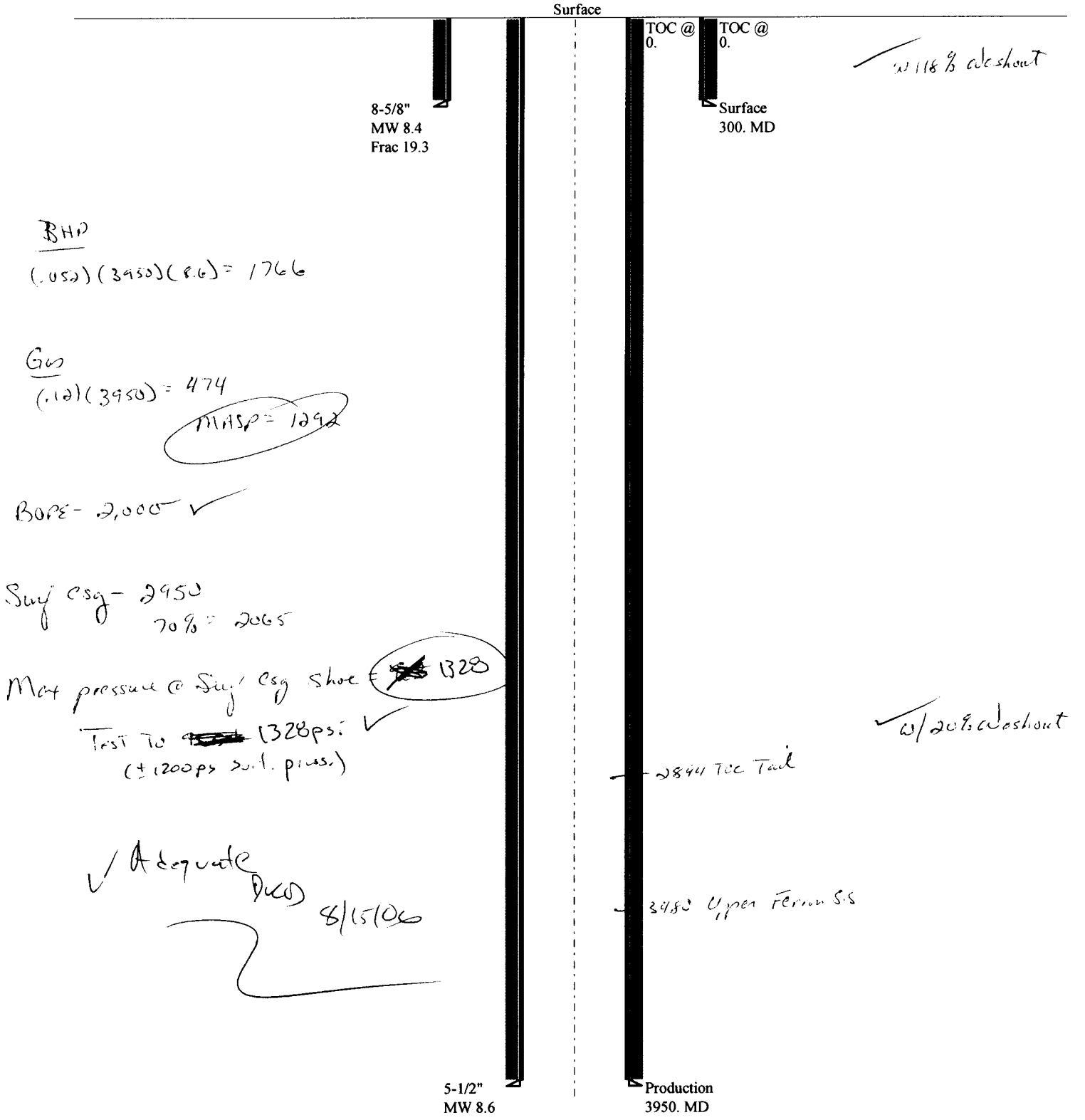
Utah Oil Gas and Mining

N
W E
S

PREPARED BY: DIANA WHITNEY
DATE: 03-AUGUST-2006

08-06 XTO St of Ut 17-8-2. 12X

Casing Schematic



Well name:	**08-06 XTO St of Ut 17-8-28-12X**
Operator:	**XTO Energy, Inc.**
String type:	Surface
Project ID:	43-015-30699
Location:	Emery County

Design parameters:

Collapse

Mud weight: 8.400 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 264 psi

Internal gradient: 0.120 psi/ft

Calculated BHP 300 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Tension is based on buoyed weight.

Neutral point: 262 ft

Environment:

H2S considered? No

Surface temperature: 75 °F

Bottom hole temperature: 79 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 250 ft

Cement top: Surface

Non-directional string.

Re subsequent strings:

Next setting depth: 3,950 ft

Next mud weight: 8.600 ppg

Next setting BHP: 1,765 psi

Fracture mud wt: 19.250 ppg

Fracture depth: 300 ft

Injection pressure 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft^3)
1	300	8.625	24.00	J-55	ST&C	300	300	7.972	14.4

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	131	1370	10.476	300	2950	9.83	6	244	38.82 J

Prepared by: Clinton Dworshak, Utah Div. of Oil & Mining

Phone: 801-538-5280

FAX: 801-359-3940

Date: August 8,2006

Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 300 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**08-06 XTO St of Ut 17-8-28-12X**
Operator:	**XTO Energy, Inc.**
String type:	Production
Project ID:	43-015-30699
Location:	Emery County

Design parameters:

Collapse
Mud weight: 8.600 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 396 psi
Internal gradient: 0.346 psi/ft
Calculated BHP 1,765 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 3,436 ft

Environment:
H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 130 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: Surface

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3950	5.5	15.50	J-55	ST&C	3950	3950	4.825	123.8

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1765	4040	2.289	1765	4810	2.73	53	202	3.79 J

Prepared by: Clinton Dworshak, Utah Div. of Oil & Mining
Phone: 801-538-5280
FAX: 801-359-3940
Date: August 8,2006
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 3950 ft, a mud weight of 8.6 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 16, 2006

XTO Energy, Inc.
2700 Farmington Ave, Bldg K, Ste. 1
Farmington, NM 87401

Re: State of Utah 17-8-28-12X Well, 1332' FNL, 582' FWL, SW NW, Sec. 28, T. 17 South, R. 8 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30699.

Sincerely,

for Gil Hunt
Associate Director

pab
Enclosures

cc: Emery County Assessor
SITLA

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

Operator: XTO Energy, Inc.
Well Name & Number State of Utah 17-8-28-12X
API Number: 43-015-30699
Lease: ML-48218

Location: SW NW **Sec.** 28 **T.** 17 South **R.** 8 East

Conditions of Approval

1. **General**
   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**
   The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:
   - 24 hours prior to cementing or testing casing
   - 24 hours prior to testing blowout prevention equipment
   - 24 hours prior to spudding the well
   - within 24 hours of any emergency changes made to the approved drilling program
   - prior to commencing operations to plug and abandon the well

   The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):
   - Dan Jarvis at (801) 538-5338
   - Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**
   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

5. MINERAL LEASE NO: ML-48218	6. SURFACE: State
1A. TYPE OF WORK: DRILL ☑ REENTER ☐ DEEPEN ☐ RIGSKID	7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
B. TYPE OF WELL: OIL ☐ GAS ☑ OTHER _____ SINGLE ZONE ☑ MULTIPLE ZONE ☐	8. UNIT or CA AGREEMENT NAME: ~~N/A~~ Huntington CBM
2. NAME OF OPERATOR: XTO Energy, Inc.	9. WELL NAME and NUMBER: State of Utah 17-8-28-12X
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. B CITY Farmington STATE NM ZIP 87401 — PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: Ferron Sandstone Buzzard Bench
4. LOCATION OF WELL (FOOTAGES) 496889X 39.318437 RIGSKID AT SURFACE: 1332' FNL x 582' FWL in Sec 28, T17S, R8E AT PROPOSED PRODUCING ZONE: same 435-637-7 -111.036083	11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 28 17S 8E S
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 3.75 miles West of Huntington, Utah	12. COUNTY: Emery — 13. STATE: UTAH

15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET)	16. NUMBER OF ACRES IN LEASE:	17. NUMBER OF ACRES ASSIGNED TO THIS WELL:
1475'	1800.92	160
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET)	**19. PROPOSED DEPTH:**	**20. BOND DESCRIPTION:**
None	3,950	UTB-000138
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.):	**22. APPROXIMATE DATE WORK WILL START:**	**23. ESTIMATED DURATION:**
6791' Ground Elevation	9/15/2006	2 weeks

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
12.25"	8.625"	J-55	24#	300	Class G	+/- 210 sxs	1.18 ft3/sx	15.7 ppg
7.875"	5.5"	J-55	15.5#	3,950	CBM light wt - lead	+/- 230 sx	4.15 ft3/sx	10.5 ppg
					Class G	+/- 210 sx	1.62 ft3/sx	14.2 ppg

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- ☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ☑ EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
- ☑ COMPLETE DRILLING PLAN
- ☐ FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Kyla Vaughan TITLE Regulatory Compliance Tech

SIGNATURE Kyla Vaughan DATE 7/26/2006

(This space for State use only)

API NUMBER ASSIGNED: 43-015-30699

Approved by the
Utah Division of
Oil, Gas and Mining
APPROVAL

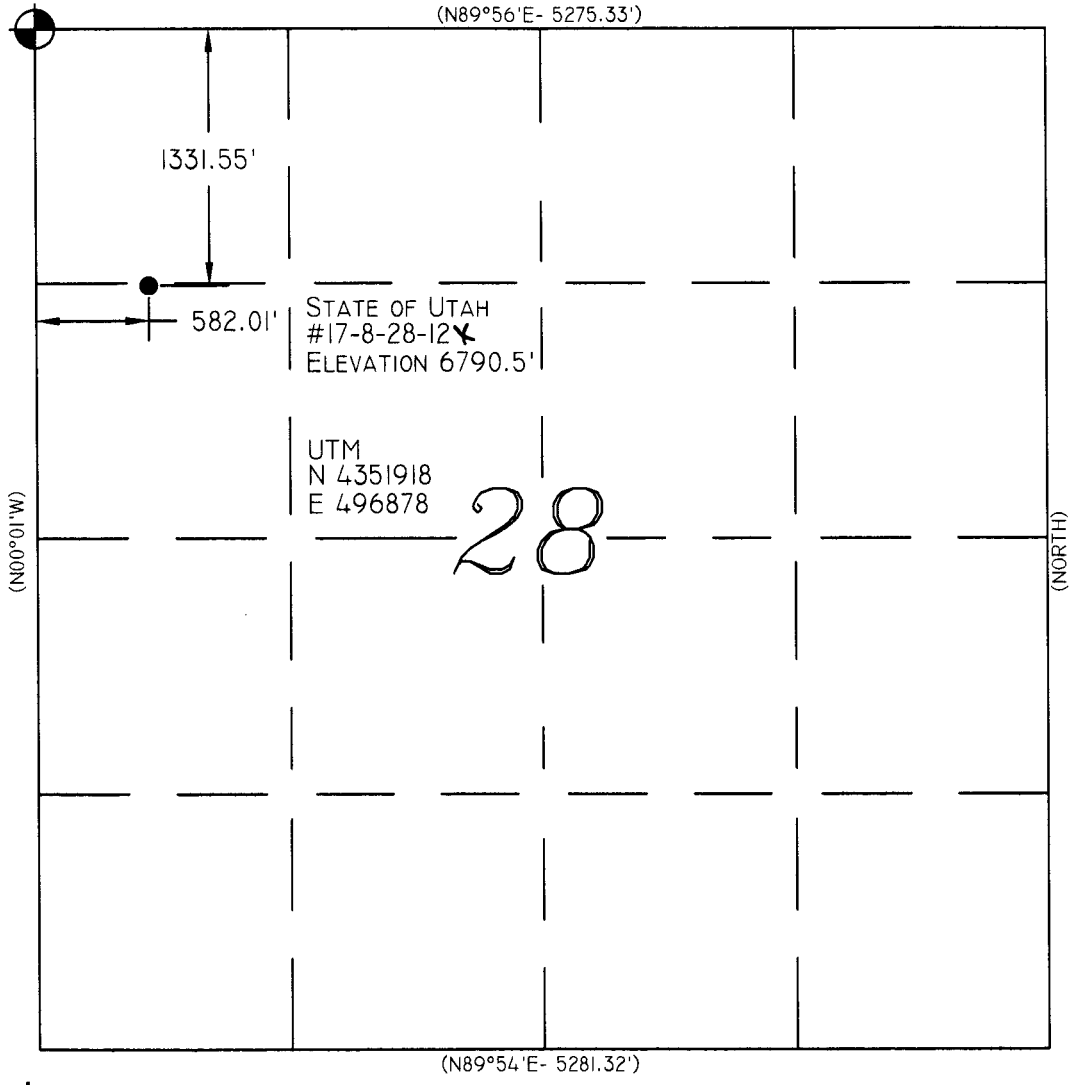
Date: 08-16-06
(See Instructions on Reverse Side)
By:

RECEIVED
JUL 31 2006
DIV. OF OIL, GAS & MINING

(11/2001)

Range 8 East

Township 17 South



Location:
THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700 GPS SURVEY GRADE UNIT.

Basis of Bearing:
THE BASIS OF BEARING IS GPS MEASURED.

GLO Bearing:
THE BEARINGS INDICATED ARE PER THE RECORDED PLAT OBTAINED FROM THE U.S. LAND OFFICE.

Basis of Elevation:
BASIS OF ELEVATION OF 6495' BEING AT THE SOUTHEAST SECTION CORNER OF SECTION 20, TOWNSHIP 17 SOUTH, RANGE 8 EAST, SALT LAKE BASE & MERIDIAN, AS SHOWN ON THE RED POINT QUADRANGLE 7.5 MINUTE SERIES MAP.

Description of Location:
PROPOSED DRILL HOLE LOCATED IN THE SW 1/4 NW 1/4 OF SECTION 28; BEING 1331.55' FROM THE NORTH LINE AND 582.01' FROM THE WEST LINE OF SECTION 28, T17S, R8E, SALT LAKE BASE AND MERIDIAN.

Surveyor's Certificate:
I, ALBERT J. SPENSKO, A REGISTERED PROFESSIONAL LAND SURVEYOR, HOLDING CERTIFICATE 146652 STATE OF UTAH, DO HEREBY CERTIFY THAT THE INFORMATION ON THIS DRAWING IS A TRUE AND ACCURATE SURVEY BASED ON DATA OF RECORD AND WAS CONDUCTED UNDER MY PERSONAL DIRECTION AND SUPERVISION AS SHOWN HEREON.

REGISTERED LAND SURVEYOR
7-04-06
No. 146652
Albert J. Spensko
STATE OF UTAH

Legend
- Drill Hole Location
- Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- Calculated Corner
- ( ) GLO
- GPS Measured

NOTE:
UTM AND LATITUDE / LONGITUDE COORDINATES ARE DERIVED USING A GPS PATHFINDER AND ARE SHOWN IN NAD 27 DATUM.

LAT / LONG
39°19'06.739" N
111°02'10.369" W

GRAPHIC SCALE
0 500' 1000'
(IN FEET)
1 inch = 1000 ft.

TALON RESOURCES, INC.
195 N. 100 W., P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talon@etv.net

XTO ENERGY

State of Utah #17-8-28-12
Section 28, T17S, R8E, S.L.B.&M.
Emery County, Utah

Drawn By:	Checked By:
J. STANSFIELD	L.W.J.
Drawing No.	Date:
A-1	02/22/06
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 2059

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48218

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: STATE OF UTAH 17-8-28-12X

2. NAME OF OPERATOR: XTO ENERGY INC.

9. API NUMBER: 4301530699

3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401

PHONE NUMBER: (505) 324-1090

10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1332' FNL & 582' FWL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 28 17S 08E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 9/15/2006	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☑ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to change the casing & cement program per attached.

RECEIVED
SEP 18 2006
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH

SIGNATURE Holly C. Perkins DATE 9/12/2006

(This space for State use only)

9/29/06
RM

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS AND MINING
DATE: 9/25/06
By: Dustin Doucet

(5/2000) (See Instructions on Reverse Side)

Well Name: State of Utah 17-8-28-12X
Location: 1332' FNL & 582' FWL, Sec. 28, T17S, R08E
County: Emery County
State: Utah

Upper Ferron SS (est): 3480

Surface Casing Detail

Type:	Type V cement (or equivalent) containing 1% CaCl, 1/4 pps Flocele and 10% Cal_Seal			
	Percent Excess:	200.00%	Lead Density (ppg):	14.20
	Calc'd Volume (Bbls):	69.0	Lead Yield (cuft/sk):	1.61
	Calc'd Volume (cuft):	387.5		
	Lead Volume (sxs):	240.7		

Production Casing Detail

String	Casing Type	Weight	OD	ID	Depth	Open Hole
Surface	8.625 J-55 24	24.00	8 5/8	8.097	300.0	12 1/4
Longstring	5.5 J-55 15.5	15.50	5 1/2	4.950	3950.0	7 7/8

Float Equipment

Desc.	Depth
Float Insert	3905.0
Float Shoe	3950.0

Hyd. Head	
Lead:	459.46
Tail:	540.54

Cement Tops

Stage 1 Top:	2338
Stage 2 Top:	3180

Spacer Description

Type:	10 bbls chem wash + 5 bbls scavenger slurry		
Volume (bbls):	15	Density (ppg):	9.00

Lead Description

Type:	CBM Light Weight Cement with 10 pps Gilsonite and 1/4 pps celloflake		
Percent Excess:	40.00%	Lead Density (ppg):	10.50
Calc'd Volume (Bbls):	36.4	Lead Yield (cuft/sk):	4.14
Calc'd Volume (cuft):	204.2	Lead Mix Water (gal/sk):	27.53
Lead Volume (sxs):	49.0	Mix Water (bbls):	32.1

Tail Description

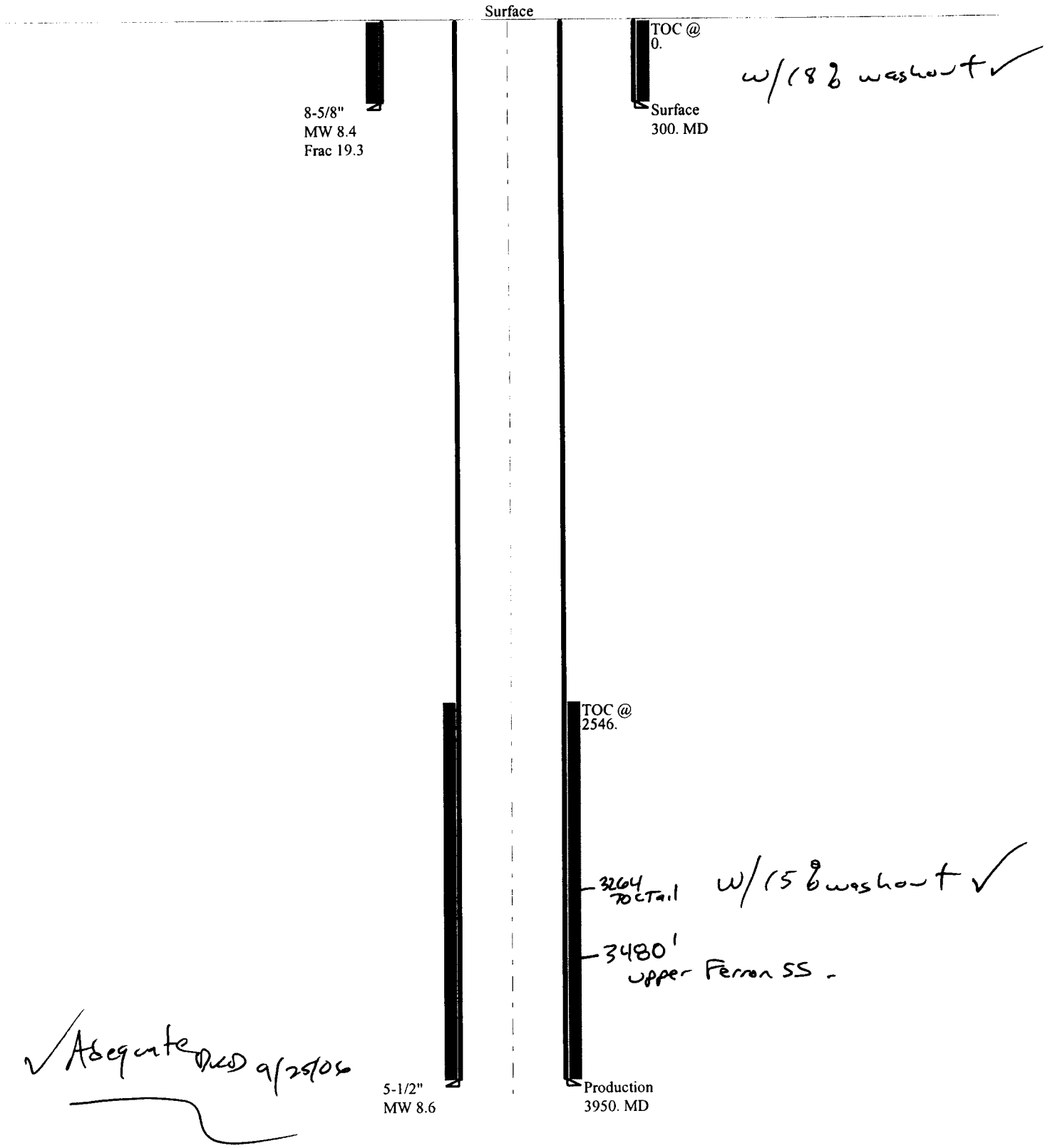
Type:	CBM Light Weight Cement with 10 pps Gilsonite and 1/4 pps celloflake		
Percent Excess:	40.00%	Tail Density (ppg):	13.5
Calc'd Volume (Bbls):	34.33419	Tail Yield (cuft/sk):	1.81
Calc'd Volume (cuft):	192.7804	Tail Mix Water (gal/sk):	8.84
Tail Volume (sxs):	107	Mix Water (bbls):	22.5

Displacement Description

Type:	Fresh Water		
Calc'd Volume (Bbls):	94.00	Density (ppg):	8.40

09-06 XTO St of Ut 17-8-28-12Xrev.

Casing Schematic



Well name:	**09-06 XTO St of Ut 17-8-28-12Xrev.**
Operator:	**XTO Energy, Inc.**
String type:	Surface
Project ID:	43-015-30699
Location:	Emery County

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 264 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 300 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 262 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 79 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 250 ft

Cement top: Surface

Non-directional string.

Re subsequent strings:

Next setting depth: 3,950 ft
Next mud weight: 8.600 ppg
Next setting BHP: 1,765 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 300 ft
Injection pressure: 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	8.625	24.00	J-55	ST&C	300	300	7.972	107.1

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	131	1370	10.479 ✓	300	2950	9.83 ✓	6	244	38.83 J ✓

Prepared by: Dustin K. Doucet
Div of Oil,Gas & Minerals
Phone: 801-538-5281
FAX: 801-359-3940
Date: September 25,2006
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 300 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**09-06 XTO St of Ut 17-8-28-12Xrev.**
Operator:	**XTO Energy, Inc.**
String type:	Production
Project ID:	43-015-30699
Location:	Emery County

Design parameters:

Collapse

Mud weight: 8.600 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 896 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 1,765 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 3,436 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 130 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 2,546 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3950	5.5	15.50	J-55	ST&C	3950	3950	4.825	527.9

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1765	4040	2.289	1765	4810	2.73	53	202	3.79 J

Prepared by: Dustin K. Doucet
Div of Oil,Gas & Minerals
Phone: 801-538-5281
FAX: 801-359-3940
Date: September 25,2006
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 3950 ft, a mud weight of 8.6 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED
OCT 02 2006
DIV. OF OIL, GAS & MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC.

Operator Account Number: N 2615

Address: 2700 FARMINGTON AVE K #1

city FARMINGTON

state NM zip 87401

Phone Number: (505) 324-1090

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530699	STATE OF UTAH 17-8-28-12X		SWNW	28	17S	08E	EMERY
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
C A	99999	15691	9/14/2006			10/5/06	
Comments: FRSD							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
Comments:							

ACTION CODES:

- **A** - Establish new entity for new well (single well only)
- **B** - Add new well to existing entity (group or unit well)
- **C** - Re-assign well from one existing entity to another existing entity
- **D** - Re-assign well from one existing entity to a new entity
- **E** - Other (Explain in 'comments' section)

HOLLY C. PERKINS
Name (Please Print)

Holly C. Perkins
Signature

Regulatory Compliance Tech
Title

9/25/2006
Date

(5/2000)

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48218

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: STATE OF UTAH 17-8-28-12X

2. NAME OF OPERATOR: XTO ENERGY INC.

9. API NUMBER: 4301530699

3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K1 CITY Farmington STATE NM ZIP 87401

PHONE NUMBER: (505) 324-1090

10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1332' FNL & 582' FWL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 28 17S 8E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
Date of work completion: 9/17/2006	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: SPUD
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. drilled 17-12/" hole on 9/14/06 & set 13 3/8", 48#, conductor casing @ 29'. Cmt'd w/70 sx of Redi-Mix. Drilled 12-1/4" hole to 315'. Set 8 5/8", 24#, J55 casing @ 315'. Cmt'd w/240 sx Type V cmt.

Drilling ahead . . .

RECEIVED
OCT 02 2006
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH

SIGNATURE Holly C. Perkins DATE 9/22/2006

(This space for State use only)

(5/2000) (See Instructions on Reverse Side)

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48218

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: STATE OF UTAH 17-8-28-12X

2. NAME OF OPERATOR: XTO ENERGY INC.

9. API NUMBER: 4301530699

3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401

PHONE NUMBER: (505) 324-1090

10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1332' FNL & 582' FWL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 18 17S 8E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
Date of work completion: 10/26/2006	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: MONTHLY REPORT
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is the monthly activity report from 9/30/2006 to 10/26/2006 FOR THIS WELL

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH

SIGNATURE Holly C. Perkins DATE 10/26/2006

(This space for State use only)

RECEIVED
OCT 31 2006
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

EMERY

STATE OF UTAH 17-8-28-12X

LOCATION : SWNW, Sec 28, T17S, R8E
CONTRACTOR: Stewart Brothers, 48
WI %:
AFE#: 651982
API#: 43015306990000
DATE FIRST RPT: 9/14/2006

DATE: 9/14/2006
OPERATION: Rig Repair
DFS: -0.6 **Footage Made:** **Measured Depth:**
MW: **VISC:**
WOB: **RPM:**
DMC: **CMC:** **DWC:** 12,743.00 **CWC:** 12,743.00
TIME DIST: (12.00) Move on location. (12.00) Wait on parts for rig repair.

DATE: 9/15/2006
OPERATION: Cleaning Boulder to set conductor
DFS: 0.4 **Footage Made:** 29 **Measured Depth:** 29
MW: **VISC:**
WOB: **RPM:**
DMC: **CMC:** **DWC:** 8,673.00 **CWC:** 21,416.00
TIME DIST: (14.50) Rig Repair. (7.00) Drilling Conductor, 0' to 29'. (2.50) Cleaning conductor hole of boulders.

DATE: 9/16/2006
OPERATION: Drilling Surface
DFS: 1.4 **Footage Made:** 41 **Measured Depth:** 70
MW: **VISC:**
WOB: **RPM:**
DMC: **CMC:** **DWC:** 23,360.00 **CWC:** 44,776.00
TIME DIST: (1.00) Finish cleaning hole. (2.00) Run Conductor. (2.75) Cementing conductor casing using 70 bags of redi-mix. (2.25) Waiting on cement, shift change safety meeting. (4.00) Digging cellar. (4.00) Rig up rotating head. (1.75) Re-rig up rig after digging cellar. (0.25) Shift change safety meeting. (1.50) Finish rigging up flowline. (0.50) T.I.H., tag cement at 21'. (1.00) Drilling cement from 21' to 29'. (3.00) Drilling from 29' to 70'.

DATE: 9/17/2006
OPERATION: Drilling Surface
DFS: 2.4 **Footage Made:** 244 **Measured Depth:** 314
MW: **VISC:**
WOB: **RPM:**
DMC: **CMC:** **DWC:** 11,486.00 **CWC:** 56,262.00
TIME DIST: (4.00) Drilling from 70' to 100'. (0.25) Survey at 100' @ 1/4 degree. (1.50) Drilling from 100' to 126'. (0.25) Shift change safety meeting. (4.00) Drilling from 126' to 200'. (0.25) Survey at 200' @ 1 degree. (4.75) Drilling from 200' to 265'. (2.75) Rig repair, repair kelly hose. (0.25) Shift change safety meeting. (4.75) Drilling from 265' to 302'. (0.25) Survey at 300' @ 2 degrees. (1.00) Drilling from 302' to 314'.

DATE: 9/18/2006
OPERATION: W.O.C.
DFS: 3.4 **Footage Made:** 9 **Measured Depth:** 323
MW: **VISC:**
WOB: **RPM:**
DMC: **CMC:** **DWC:** 38,226.00 **CWC:** 94,488.00
TIME DIST: (2.25) Drilling from 314' to 323'. (0.25) Survey at 320' @ 1 3/4 degree. (0.50) Circulate hole. (1.25) Trip out of hole laying down to run surface casing. (0.25) Start running surface casing, hit obstruction at 30', lay down casing prepare to wash down. (1.25) Wash and ream to bottom.. (0.25) Shift change safety meeting. (6.50) Run 8 5/8" 24# surface casing, land at 315'. (0.50) Rig up Halliburton and have safety meeting. (1.00) Pump cement for surface casing, circulate approx. 20 bbls cement to surface. (10.00) Wait on Cement, after 4 hours rig down circulating head, cut casing and weld on well head, pressure test B.O.P.'s and casing.

DATE: 9/19/2006
OPERATION: Drilling
DFS: 4.4 **Footage Made:** 119 **Measured Depth:** 442

MW: VISC:
WOB: 10 RPM: 80
DMC: CMC: DWC: 14,378.00 CWC: 108,866.00
TIME DIST: (1.00) Finish NU/B.O.P.. (3.00) Pressure test rams, (blinds and pipe) 300 psi low-1000 psi high, choke manifold, 300 psi low-1000 psi high, Casing 300 psi low-1000 psi high for 30 minutes. (1.75) NU rotating head and flowline. (0.25) Shift change safety meeting. (4.50) Change oils and lubricate rig. (1.00) Trip in hole and tag cement at 260'. (4.00) Drill float, cement and shoe. (2.25) Drilling from 323' to 370'. (0.25) Shift change safety meeting. (3.25) Drilling from 370' to 403'. (0.25) Survey at 400 @ 2 1/2 degrees. (2.50) Drilling from 403' to 442'.

DATE: 9/20/2006
OPERATION: Drilling
DFS: 5.4 Footage Made: 358 Measured Depth: 800
MW: VISC:
WOB: 7 RPM: 100
DMC: CMC: DWC: 14,212.00 CWC: 123,078.00
TIME DIST: (3.50) Drilling from 442' to 502'. (0.25) Survey at 500' @ 2 degrees. (0.50) Drilling from 502' to 522'. (1.50) Work on drive bushing. (0.25) Shift change safety meeting. (3.00) Drilling from 522' to 582'. (0.50) Survey at 582' @ 3 degrees. (1.50) Drilling from 582' to 622'. (0.25) Survey at 622' @ 3 degrees. (1.75) Drilling from 622' to 663'. (0.25) Survey at 663' @ 2 3/4 degree. (1.75) Drilling from 663' to 703'. (0.50) Survey at 703' @ 2 3/4 degree. (2.00) Drilling from 703' to 743'. (0.50) Shift change safety meeting. (0.25) Survey at 743' @ 2 1/4 degree. (5.75) Drilling from 743' to 800'.

DATE: 9/21/2006
OPERATION: Tripping for Motor
DFS: 6.4 Footage Made: 143 Measured Depth: 943
MW: VISC:
WOB: 5 RPM: 100
DMC: CMC: DWC: 15,084.00 CWC: 138,162.00
TIME DIST: (0.25) Operate pipe rams. (4.50) Drilling from 800' to 843'. (0.25) Survey at 843' @ 2 1/4 degree. (0.75) Work on kelly drive bushing. (0.25) Shift change safety meeting. (11.75) Drilling from 843' to 878'. (0.25) Shift change safety meeting. (3.00) Drilling from 878' to 943'. (0.50) Survey at 940' @ 3 1/2 degrees. (2.50) Trip out of hole to pick up motor and new bit.

DATE: 9/22/2006
OPERATION: Drilling
DFS: 7.4 Footage Made: 250 Measured Depth: 1,193
MW: VISC:
WOB: 2 RPM: 110
DMC: CMC: DWC: 32,384.00 CWC: 170,546.00
TIME DIST: (2.00) Trip in hole with new bit and motor. (3.75) Drilling from 943' to 1011. (0.25) Shift change safety meeting. (0.25) Survey at 1011 @ 3 degrees. (2.75) Drilling from 1011' to 1071'. (0.50) Survey at 1051 @ 3 degrees. (3.00) Drilling from 1071' to 1111'. (0.50) Survey at 1091' @ 3 degrees. (4.75) Drilling from 1111' tp 1161'. (0.25) Shift change safety meeting. (2.00) Drilling from 1161' to 1171'. (0.25) Survey at 1171' @ 2 3/4 degree. (3.75) Drilling from 1171' to 1193'.

DATE: 9/23/2006
OPERATION: Tripping in the hole
DFS: 8.4 Footage Made: 111 Measured Depth: 1,304
MW: VISC:
WOB: 2 RPM: 110
DMC: CMC: DWC: 20,644.00 CWC: 191,190.00
TIME DIST: (0.25) Operate pipe rams. (1.75) Drilling from 1193' to 1211'. (0.25) Survey at 1211' @ 2 degrees. (3.50) Drilling from 1211' to 1252'. (0.25) Shift change safety meeting. (1.75) Drilling from 1252' to 1272'. (0.50) Survey at 1252' @ 3 degrees. (4.75) Drilling from 1272' to 1302'. (0.50) Survey at 1292' @ 3 degrees. (0.50) Drilling from 1302' to 1304' lost air pressure.. (3.75) T.O.H. to inspect drill string. (0.25) Shift change safety meeting. (3.00) Pin sheared between 1st and 2nd collar, pick up spear and trip in to fish remaining B.H.A.. (2.50) Trip out of hole with fish.. (0.50) Pick up new motor and B.H.A. trip in hole.

DATE: 9/24/2006
OPERATION: Drilling @ 1592'

DFS:	9.4	**Footage Made:**	290	**Measured Depth:**	1,594		
MW:		**VISC:**					
WOB:	2	**RPM:**	110				
DMC:		**CMC:**		**DWC:**	21,894.00	**CWC:**	213,084.00

TIME DIST: (1.00) Trip in Hole. (1.00) Work on Rotating Head. (3.00) Drilling. (0.25) WLS @ 1333' was 3 degree. (0.50) Work on Rotating Head. (0.25) Safety Meeting. (2.25) Drilling. (0.25) WLS @ 1393' was 2.75 degree. (1.50) Drilling. (0.25) WLS @ 1433' was 2.5 degree. (1.75) Drilling. (0.50) WLS@ 1472.0 was 1.75 degree. (2.00) Drilling. (0.25) WLS @ 1513.0 was 2.25 degree. (2.75) Drilling. (0.25) WLS @ 1554 was 3.0 degree. (0.25) Safety Meeting. (6.00) Drilling.

DATE: 9/25/2006
OPERATION: Waiting on Fishing Tools

DFS:	10.4	**Footage Made:**	101	**Measured Depth:**	1,695		
MW:		**VISC:**					
WOB:	2	**RPM:**	110				
DMC:		**CMC:**		**DWC:**	20,644.00	**CWC:**	233,728.00

TIME DIST: (0.25) WLS @ 1594 was 1.5 degree. (0.25) Function Test pipe Rams. (3.75) Drilling. (0.25) WLS @ 1636' was 2.75 degree. (1.25) Drilling. (0.25) Safety Meeting. (3.50) Drilling. (0.25) WLS @ 1677' was 2.25. (1.50) Drilling, Twisted Off,Lost all Collor Wt.. (3.25) Trip Out,Twisted Off Pin on 4 3/4 Cross-over sub. (2.25) Pick up spear and Trip in Hole. (3.75) Spear Fish, POOH. (1.00) Lost Fish, TIH. (1.00) Fishing,Could get a hold on fish with spear and pull 5K over string wt. spear would pull out of fish.. (1.50) POOH, Wait on Overshot and Jars.

DATE: 9/26/2006
OPERATION: POOH with Fish

DFS:	11.4	**Footage Made:**	0	**Measured Depth:**	1,695		
MW:		**VISC:**					
WOB:	2	**RPM:**	110				
DMC:		**CMC:**		**DWC:**	25,860.30	**CWC:**	259,588.30

TIME DIST: (1.50) POOH, With Spear, Recovered 2 DC'S. (8.50) Wait On Fishing Tools. (7.75) Pick up 6 dc's, Jars,Overshot and Trip in Hole. (0.25) Safety Meeting. (1.00) Fishing. (5.00) POOH with Fish.

DATE: 9/27/2006
OPERATION: Changing over to mud drill

DFS:	12.4	**Footage Made:**	0	**Measured Depth:**	1,695		
MW:		**VISC:**					
WOB:		**RPM:**					
DMC:		**CMC:**		**DWC:**	29,881.77	**CWC:**	289,470.07

TIME DIST: (1.00) POOH, NO FISH. (6.25) Pick up Skirted Mill, 6 dcs and Trip in Hole. (2.00) Establish Mist. Mill on Fish,Milled 8" over fish, excessive torque and sticky.. (4.75) POOH With Mill, Skirt on Mill was flaired out and cracked, Inner mill was left in hole. (10.00) Release Air Package and Fisherman, Rig Down Air Compressors, Truck will be here at daylight to move compressors and set in Steel Mud Pits.

DATE: 9/28/2006
OPERATION: Tripping in Hole to Dress Plug

DFS:	13.4	**Footage Made:**	0	**Measured Depth:**	1,695		
MW:		**VISC:**					
WOB:		**RPM:**					
DMC:		**CMC:**		**DWC:**	41,812.03	**CWC:**	331,282.10

TIME DIST: (4.00) Set out Air Package, Set in Steel Pits. (2.00) Trip in Hole Open Ended. (4.00) Rig Up Steel Pits, Fill with Mud. (2.75) Load Hole, Circulate and Condition Mud. (0.50) Rig Up Halliburton and Spot Cement Plug. (2.75) POOH. (7.00) WOC. (1.00) Pick up BHA to Dress Plug.

DATE: 9/29/2006
OPERATION: Waiting On #2 Pump, Should Be Here By Daylight

DFS:	14.4	**Footage Made:**	0	**Measured Depth:**	1,695		
MW:	8.7	**VISC:**	45				
WOB:		**RPM:**					
DMC:		**CMC:**		**DWC:**	74,934.43	**CWC:**	406,216.53

TIME DIST: (4.50) Trip in Hole, Tag cement @ 1231'. (1.50) Dress Cement to 1351', Still Very Soft. (7.00) WOC. (0.50) Dress Cement to 1365', Good, Hard Cement. (2.50) POOH. (4.00) Pick Up BHA and Trip in Hole. (4.00) Wait On #2 Pump.

DATE:	9/30/2006						
OPERATION:	Slide Drilling						
DFS:	15.4	**Footage Made:**	8	**Measured Depth:**	1,295		
MW:	8.5	**VISC:**	40				
WOB:	0	**RPM:**	0				
DMC:		**CMC:**		**DWC:**	25,032.00	**CWC:**	431,248.53

TIME DIST: (2.00) Wait on #2 Pump. (3.75) Install and Rig Up #2 Pump. (0.25) Safety Meeting. (9.50) Install #2 Pump. (2.25) Trip In Hole. (0.25) Safety Meeting. (6.00) Slide Drilling.

DATE:	10/1/2006						
OPERATION:	Slide Drilling						
DFS:	16.4	**Footage Made:**	25	**Measured Depth:**	1,320		
MW:	8.4	**VISC:**	35				
WOB:	0	**RPM:**	0				
DMC:		**CMC:**		**DWC:**	26,908.28	**CWC:**	458,156.81

TIME DIST: (1.00) Work on #1 Pump. (4.75) Slide 1295' to 1301'. (0.25) Safety Meeting. (5.00) Slide 1301' to 1305'. (0.50) Work on Driveline. (6.25) Slide 1305' to 1313'. (0.25) Safety Meeting. (2.00) Slide 1313' to 1315'. (0.75) Work on #1 Pump. (1.25) Slide 1315' to 1317'. (1.00) Work on #1 Pump. (1.00) Slide 1317' to 1320'.

DATE:	10/2/2006						
OPERATION:	Slide Drilling						
DFS:	17.4	**Footage Made:**	10	**Measured Depth:**	1,330		
MW:	8.5	**VISC:**	34				
WOB:	2	**RPM:**	0				
DMC:		**CMC:**		**DWC:**	23,080.00	**CWC:**	481,236.81

TIME DIST: (0.25) Function Test Pipe Rams. (4.00) Slide Drlg 1320 to 1325'. (1.50) POOH to DC'S. (0.25) Safety Meeting. (11.75) Rig Repair, Pump Clutch Drive. (0.25) safety Meeting. (1.00) Rig Repair. (4.00) Trip In Hole, Orient Tool Face. (1.00) Slide Drlg 1325' to 1330'.

DATE:	10/3/2006						
OPERATION:	Drilling @ 1416'						
DFS:	18.4	**Footage Made:**	86	**Measured Depth:**	1,416		
MW:	8.6	**VISC:**	35				
WOB:	8	**RPM:**	50				
DMC:		**CMC:**		**DWC:**	22,498.00	**CWC:**	503,734.81

TIME DIST: (5.00) Slide 1330 to 1365'. (2.50) Rotate 1365'to 1377'. (1.00) Condition Mud. (8.50) Rotate 1377' to 1411'. (4.00) Change out Swab and Liner in #1 Pump. (1.50) Condition Mud. (1.50) Rotate 1411' to 1416'.

DATE:	10/4/2006						
OPERATION:	Drilling @ 1597'						
DFS:	19.4	**Footage Made:**	181	**Measured Depth:**	1,597		
MW:	8.6	**VISC:**	35				
WOB:	15	**RPM:**	50				
DMC:		**CMC:**		**DWC:**	22,768.00	**CWC:**	526,502.81

TIME DIST: (6.00) Drlg 1460' to 1477'. (0.25) Safety Meeting. (11.50) Drlg 1477' to 1577'. (0.25) Safety Meeting. (4.75) Work on #2 Pump. (1.25) Drlg 1577' to 1597'.

DATE:	10/5/2006						
OPERATION:	Drilling @ 1670'						
DFS:	20.4	**Footage Made:**	72	**Measured Depth:**	1,669		
MW:	8.6	**VISC:**	36				
WOB:	8	**RPM:**	45				
DMC:		**CMC:**		**DWC:**	23,188.00	**CWC:**	549,690.81

TIME DIST: (2.75) Drlg 1597' to 1625'. (0.25) Circulate. (3.00) POOH, Lay Down Directional Tools. (5.00) Change Oil in DW,Work on Cathead. (4.00) Pick Up PDC Bit, DC'S. and TIH. (2.75) Drlg 1625' to 1645'. (0.25) Safety Meeting, Function Test Pipe Rams. (6.00) Drlg, 1645 to 1669'.

DATE:	10/6/2006						
OPERATION:	Mix Mud and LCM						
DFS:	21.4	**Footage Made:**	294	**Measured Depth:**	1,963		
MW:	8.8	**VISC:**	33				
WOB:	12	**RPM:**	45				
DMC:		**CMC:**		**DWC:**	21,890.00	**CWC:**	571,580.81

TIME DIST: (2.50) Drlg 1669' to 1689'. (0.25) WLS @ 1686' was 3 degree. (2.25) Drlg 1686' to1746'. (0.25) WLS @ 1740' was 2 degree. (0.50) Drlg 1746' to 1766'. (0.25) Function Test Pipe Rams, and Hold Safety Meeting. (2.50) Drlg 1766 to 1826'. (0.25) WLS @ 1800 was 1.75 degree. (0.75) Work on Pump. (9.50) Drlg 1826' to 1963'. (2.00) Work on Pump. (1.00) Pull 7 Stands off Bottom. (2.00) Mix Mud and LCM.

DATE: 10/7/2006
OPERATION: Waiting on Air Package
DFS: 22.4 **Footage Made:** 0 **Measured Depth:** 1,963
MW: 8.5 **VISC:** 50
WOB: 12 **RPM:** 45
DMC: **CMC:** **DWC:** 13,890.00 **CWC:** 585,470.81
TIME DIST: (5.75) Mix and Pump 200 bbls Mud, 50 vis, 10 % LCM. (0.25) Safety Meeting. (3.00) Mix and Pump 100 Bbls Mud, 50 vis and 15% LCM. (2.50) Out of Water, Out of Mud, Pull up Into Csng. (12.50) Wait On Air Package, Will Be Here Before Noon.

DATE: 10/8/2006
OPERATION: Rig Repair, DW Engine
DFS: 23.4 **Footage Made:** 112 **Measured Depth:** 2,075
MW: **VISC:**
WOB: 10 **RPM:** 65
DMC: **CMC:** **DWC:** 27,525.00 **CWC:** 612,995.81
TIME DIST: (5.75) Wait on Air Package. (0.25) Safety Meeting. (4.00) Set in and Rig up Air Compressors. (1.00) Try to Blow thru BHA, Motor Plugged. (1.50) POOH, Lay down Motor. (3.25) Trip In Hole. (1.25) Unload Hole, Clean Out 70' To Bottom. (0.75) Mist Drill 1963' to 1985'. (0.25) Safety Meeting. (3.50) Mist Drlg 1985' to 2075'. (2.50) Drawworks Engine Locked Up,Wait on Engine From Grants.

DATE: 10/9/2006
OPERATION: Replace DW Engine
DFS: 24.4 **Footage Made:** 0 **Measured Depth:** 2,075
MW: **VISC:**
WOB: 10 **RPM:** 65
DMC: **CMC:** **DWC:** 7,900.00 **CWC:** 620,895.81
TIME DIST: (14.00) Wait on Drawworks Engine. (10.00) Install New DW Engine.

DATE: 10/10/2006
OPERATION: Mist Drilling @ 2615'
DFS: 25.4 **Footage Made:** 540 **Measured Depth:** 2,615
MW: **VISC:**
WOB: 15 **RPM:** 75
DMC: **CMC:** **DWC:** 15,100.00 **CWC:** 635,995.81
TIME DIST: (0.50) Rig Repair. (5.25) Drlg 2075' to 2187'. (0.25) Safety Meeting. (0.25) Drlg 2187' to 2195'. (0.25) WLS @ 2195' was 1.75 degree. (5.25) Drlg 2195' to 2395'. (0.25) WLS @ 2395 was 2.0 degree. (5.75) Drlg 2395' to 2487'. (0.25) Safety Meeting. (6.00) Drlg 2487' to 2615'.

DATE: 10/11/2006
OPERATION: Mist Drilling @ 3076'
DFS: 26.4 **Footage Made:** 461 **Measured Depth:** 3,076
MW: **VISC:**
WOB: 8 **RPM:** 80
DMC: **CMC:** **DWC:** 19,300.00 **CWC:** 655,295.81
TIME DIST: (0.25) Function Test Pipe Rams. (3.00) Drlg 2615' to 2695'. (0.25) WLS @ 2695' was 4.0 degree. (2.50) Drlg 2695' to 2715'. (0.25) Safety Meeting. (1.50) Drlg 2715' to 2735'. (0.50) WLS @ 2735' was 3.0 degree. (3.00) Drlg 2735' to 2795'. (0.50) WLS @ 2795' was 2.50 degree. (4.25) Drlg 2795' to 2935'. (0.75) WLS @ 2935' was 4.5 degree. (1.00) Drlg 2935' to 2955'. (0.25) Safety Meeting. (3.00) Drlg 2955' to 3015'. (0.50) WLS @ 3015' was 2.75 degree. (2.50) Drlg 3015' to 3076'.

DATE: 10/12/2006
OPERATION: Mist Drilling @ 3324'
DFS: 27.4 **Footage Made:** 248 **Measured Depth:** 3,324
MW: **VISC:**
WOB: 6 **RPM:** 80
DMC: **CMC:** **DWC:** 16,369.00 **CWC:** 671,664.81

TIME DIST: (0.25) Function Test Pipe rams. (0.75) Drlg 3076' to 3097'. (2.25) WLS @3097,Missrun, Fix Wireline and RRun Survey, 3 degree. (2.50) Drlg 3097' to 3136'. (0.25) Safety Meeting. (0.50) Drlg 3136' to 3166'. (0.50) WLS@ 3166' was 3.5 degree. (3.50) Drlg 3166' to 3216'. (0.75) Circ, and WLS @ 3216' was 3.5 degree. (3.50) Drlg 3216' to 3276'. (0.50) WLS @ 3276 was 4 degree. (2.50) Drlg 3276' to 3307'. (0.25) Safety Meeting. (1.50) Drlg 3307' to 3316'. (0.50) WLS @ 3316' was 3 degree. (4.00) Drlg 3316 to 3324'.

DATE: 10/13/2006
OPERATION: Mist Drilling @ 3536'

DFS:	28.4	**Footage Made:**	192	**Measured Depth:**	3,516		
MW:		**VISC:**					
WOB:	6	**RPM:**	80				
DMC:		**CMC:**		**DWC:**	56,869.00	**CWC:**	728,533.81

TIME DIST: (0.25) Function test Pipe Rams. (2.50) Drlg 3324' to 3373'. (0.25) WLS @ 3373' was 4.5 degree. (2.00) Drlg 3373' to 3393'. (2.00) Replace Kelly Cable. (2.00) Drlg 3393' to 3416'. (0.50) Circ and WLS @ 3416' was 3.25 degree. (1.00) Repair Kelly Bushings. (6.50) Drlg 3416' to 3476'. (1.00) Circ and WLS @ 3476' was 3.75 degree. (6.00) Drlg 3476' to 3516'.

DATE: 10/14/2006
OPERATION: Blow Hole @ 3820' T.D.

DFS:	29.4	**Footage Made:**	304	**Measured Depth:**	3,820		
MW:		**VISC:**					
WOB:	6	**RPM:**	80				
DMC:		**CMC:**		**DWC:**	164,522.00	**CWC:**	893,055.81

TIME DIST: (0.25) Function Test Pipe Rams. (2.75) Drlg 3516' to 3536'. (0.50) WLS @ 3536' was 3.25 degree. (2.25) Drlg 3536' to 3561'. (0.25) Safety Meeting. (5.00) Drlg 3561' to 3656'. (0.50) WLS @ 3656' was 4 degree. (6.25) Drlg 3656' to 3740'. (0.25) Safety Meeting. (5.25) Drlg 3740' to 3820' TD. (0.75) Blow Hole Clean.

DATE: 10/15/2006
OPERATION: Rig Up Schlumberger

DFS:	30.4	**Footage Made:**	0	**Measured Depth:**	3,820		
MW:		**VISC:**					
WOB:		**RPM:**					
DMC:		**CMC:**		**DWC:**	15,537.00	**CWC:**	908,592.81

TIME DIST: (0.50) Blow Hole. (5.50) Short Trip 20 Stands, Tight 1st 5 stands off bottom. (0.25) Safety Meeting. (2.00) TIH. (2.00) Wash 75' to Bottom (Hard Fill). (2.00) Blow Hole on Bottom. (2.00) Work 1st 5 jts out of Hole, Tight. (3.75) Lay Down 50 Jts. (6.00) Stand Back Remaining DP and Lay Down BHA.

DATE: 10/16/2006
OPERATION: Wash Csng to Bottom @ 3647'

DFS:	31.4	**Footage Made:**	0	**Measured Depth:**	3,820		
MW:		**VISC:**					
WOB:		**RPM:**					
DMC:		**CMC:**		**DWC:**	15,537.00	**CWC:**	924,129.81

TIME DIST: (4.50) Loggs Stopped @ 3278', Rig Down Loggers. (3.50) Trip In Hole With DP. (6.00) Lay Down D.P.. (8.00) Run 5 1/2 Csng. (2.00) Wash Csng to Bottom.

DATE: 10/17/2006
OPERATION: Rigging Down

DFS:	32.4	**Footage Made:**	0	**Measured Depth:**	3,820		
MW:		**VISC:**					
WOB:		**RPM:**					
DMC:		**CMC:**		**DWC:**	48,503.75	**CWC:**	972,633.56

TIME DIST: (4.00) Wash Casing from 3647' to 3692'- Hole Sloughing and trying to Bridge Off. (2.00) Blow Hole, Still Very Tight, Try to go down, It Quits Circ.. (2.00) Blow Hole, Spot and Rig up Halliburton. (2.00) Blow Hole, Wait On Surface Sweep and Fiber seal For pre- cement Sweep. (3.50) Mix Surface Sweep and Cement. (4.50) Nipple Down, Set Csng Slips and Cut Off Csng. (6.00) Rig Down.

Farmington Well Workover Report

STATE OF UTAH	Well # 17-08-28-12X	FERRON SANDSTON

Objective: Drill & Complete

First Report: 09/07/2006

AFE: 651982

9/7/06 Notified Dan Jarvis (DOGM, Salt Lake City, Utah) & Carol Daniels (DOGM, Salt Lake City, Utah) on 9/1/06 regarding pending construction. Built new loc, acc road & res pit. Lnd res pit. Notified Dan Jarvis (DOGM, Salt Lake City, Utah) & Carol Daniels (DOGM, Salt Lake City, Utah) on 9/1/06 regarding conductor csg. Susp rpts pending further activity.

Farmington Morning Report

Thursday, October 26, 2006

Date	Description	Sales Volume	Comment
10/24/06	El Paso	86,053 MCF	LP 135 psig
10/24/06	Western Gas	3,067 MCF	LP 282 psig
10/24/06	Williams	29,750 MCF	LP 119 psig
10/24/06	Durango	62,721 MCF	LP 311 psig
10/24/06	Raton	45,457 MCF	LP 1,192 psig
10/24/06	Utah	19,711 MCF	LP 499 psig
10/24/06	Fuel Estimated	17,222 MCF	
10/24/06	**TOTAL**	**263,981MCF**	

STATE OF UTAH	Well # 17-08-28-12X	FERRON SANDSTON	Emery, UT

Objective: Drill & Complete

Rig: Schlumberger

AFE: 650457

1st Rept: 09/07/2006

10/24/06 Cont rpt for AFE # 650457 to D & C Ferron Coal/sd. MIRU Schlumberger WL w/ mast. Run RST Sigma mode fr/3,623' - 3,023'. Run RST Carbon Oxygen IC mode fr/3,623' - 3,023' & GR/CCL/CBL fr/3,641' - 200' fr/surf. Log showed v. gd cmt bond fr/3,641' to 2,650', fr cmt fr/2,650' to 2,560' & pr cmt fr/2,560' to TOC @ 2,300'. LD logging tls. RDMO WL. Susp rpts to further activity.

DWC: $10,000 **CWC:** $10,500 **DMC:** $0 **CMC:** $0

TABULATION OF DEVIATION TESTS

XTO Energy Inc.

Depth	Degrees	Depth	Degrees	Depth	Degrees
1686'	3 °	3276'	4 °		°
1740'	2 °	3416'	3 ¼ °		°
1800'	1 ¾°	3476'	3 ¼ °		°
2195'	1 ¼ °	3536'	3 ¼ °		°
2395'	2 °	3656'	4 °		°
2735'	3 °		°		°
2795'	2 ½ °		°		°
3156'	3 ½ °		°		°
3216'	3 ½ °		°		°

A F F I D A V I T

THIS IS TO CERTIFY that to the best of my knowledge the above survey details the deviation tests taken on XTO ENERGY INC'S

State of Utah 17-8-28-12X
in Section 28, T17S, R8E,
API # 43-015-30699
Emery County, Utah.

Signed Brent H. Martin
Printed Name Brent H. Martin
Title Drilling Manager

RECEIVED
NOV 02 2006
DIV. OF OIL, GAS & MINING

THE STATE OF NEW MEXICO)
) SS.
COUNTY OF SAN JUAN)

BEFORE ME, the undersigned authority, on this day personally, Brent H. Martin, known to me to be Drilling Manager for XTO Energy Inc and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN to before me, a Notary Public in and for said County and State this 30th day of October, 2006.

Holly C. Perkins

Notary Public

My Commission Expires: 9-1-2008

XTO ENERGY

RECEIVED
NOV 2 0 2006
DIV. OF OIL, GAS & MINING

TABULATION OF DEVIATION TESTS

XTO Energy Inc.

Depth	Degrees	Depth	Degrees	Depth	Degrees	Depth	Degrees
200'	1 °	703'	2 ¾ °	1342'	2 ¾ °	2735'	3 °
263'	1 ¼ °	740'	2 ¼ °	1513'	2 ¼ °	2795'	2 ½ °
300'	2 °	840'	2 ¼ °	1554'	3 °	3156'	3 ½ °
323'	1 ¾ °	940'	3 ½ °	1594'	1 ½ °	3216'	3 ½ °
400'	2 ½ °	490'	3 ½ °	1686'	3 °	3276'	4 °
500'	2 °	1051'	3 °	1740'	2 °	3416'	3 ¼ °
582'	3 °	1178'	2 ¾ °	1800'	1 ¾°	3476'	3 ¼ °
622'	6 °	1211'	2 °	2195'	1 ¼ °	3536'	3 ¼ °
663'	2 ¾ °	1272'	3 °	2395'	2 °	3656'	4 °

A F F I D A V I T

THIS IS TO CERTIFY that to the best of my knowledge the above survey details the deviation tests taken on XTO ENERGY INC'S

State of Utah 17-8-28-12X
in Section 28, T17S, R8E,
API # 43-015-30699
Emery County, Utah.

Signed Brent H. Martin
Printed Name Brent H. Martin
Title Drilling Manager

THE STATE OF NEW MEXICO)
) SS.
COUNTY OF SAN JUAN)

BEFORE ME, the undersigned authority, on this day personally, Brent H. Martin, known to me to be Drilling Manager for XTO Energy Inc and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN to before me, a Notary Public in and for said County and State, this 10th **day of** November, **2006.**

Holly C. Perkins

Notary Public

My Commission Expires: 9-1-2008

NOTARY PUBLIC STATE OF NEW MEXICO HOLLY C. PERKINS

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48218

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: STATE OF UTAH 17-8-28-12X

2. NAME OF OPERATOR: XTO ENERGY INC.

9. API NUMBER: 4301530699

3. ADDRESS OF OPERATOR: 2700 Farmington, Bldg K-1 CITY Farmington STATE NM ZIP 87401

PHONE NUMBER: (505) 324-1090

10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1332' FNL & 582' FWL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 28 17S 08E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: 12/6/2006	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: MONTHLY RPT
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy Inc.'s monthly report for the period of 10/27/06 to 12/6/06.

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH

SIGNATURE _____ DATE 12/6/2006

(This space for State use only)

RECEIVED
DEC 13 2006
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

Farmington Well Workover Report

STATE OF UTAH	Well # 17-08-28-12X	FERRON SANDSTON

Objective: Drill & Complete

First Report: 09/07/2006

AFE: 650457

11/2/06 Cont rpt for AFE # 650457 to D & C Ferron Coal/sd. Fr/10-24-06 - 11-2-06. NU frac vlv. Set & fill 12 - 500bbl frac tanks w/FW. MIRU Big Red Hot Oil Service. PT csg, WH & frac valve to 4,000 psig for 30". Tstd OK. RDMO Big Red. MIRU Bran-Dex WL. RIH w/ 4" Slick Csg Gun. Perf L Ferron Coal w/3 JSPF fr/3,462' - 3,465' & 3,481' - 3,495'. (51 holes, 22.7 gm, .41" dia, 120 deg ph). All dpts correlated fr/Schlumburger RST/GR/CCL/CBL log ran on 10-23-06. POH & LD csg gun. RIH w/dump blr & dmpd 10 gals 28 % HCL @ 3,490'. POH & LD dump blr. RD Bran-Dex WLU. MIRU Halliburton frac crew. A L/Ferron Coal perfs fr/3,462' - 3,495' dwn 5-1/2 csg w/1,033 gals 15% HCL at 369 BPM & 4.8 psig. Caught press w/130 gals ppd. No significant form BD. Frac L/Ferron Coal perfs fr/3,462' - 3,495' w/37,986 gals frac G 20# slickwater, 89,419 gals 20# Delta 140 frac fld carrying 102,550 lbs 20/40 Brady sd, & 136,000 lbs 16/30 Brady sd. Frac Gradiant .76. Flshd w/3,366 gals frac G 20# slickwater, 0.5 bbls short. Sd Conc 0.3 - 5.80 ppg. All sd coated w/sd wedge NT. ISIP 1,104 psig, 5" SIP 945 psig, 10" 877 psig, 15" 825 psig, ATP 1,730 psig. AIR 40.25 bpm. Max TP 2,025 psig. Max IR 42.43 bpm. Max sd conc 5.80 ppg. 3,058 BLWTR (L/Ferron). RD Halliburton. RU Bran-DEX WL. RIH & set 5-1/2" CBP @ 3,350'. POH w/ WL. Press tst CBP to 2,000 psig for 5". Tstd OK. RIH w/4" slick Csg Gun. Perf U/Ferron Coal w/3 JSPF 120 deg ph @ 3,311' - 3,313' & 3,317' - 3,320'. (15 holes, 22.7 gm, .41" dia, 120 deg ph). All dpts correlated w/Schlumburger RST/GR/CCL/CBL log Dated 10-23-06. POH. LD csg gun. RDMO Bran-Dex WLU. SICP 0 psig. Hole full. RU Halliburton frac crew. A U/Ferron Coal perfs fr/3,311' - 3,320' dwn 5-1/2" csg w/1,500 gals 15% HCL ac @ 5.0 BPM & 500 psig. Form BD @ 21.0 BPM & 1,600 psig. Frac U/Ferron Coal perfs fr/ 3,311' - 3,320' w/17,469 gals frac G 20# slickwater, 29,263 gals 20# Delta 140 frac fld carrying 33,050 lbs 20/40 Brady sd & 42,780 lbs 16/30 Brady sd. Frac Gradiant 0.74. Flshd w/3,189 gals 20# Linear Gel, 3 bbls short. Sd Conc .30 - 5.5 ppg. All sd coated w/Sd Wedge NT. ISIP 1,009 psig, 5" SIP 899 psig, 10" SIP 821 psig, AIR 24.53 bpm, ATP 1,526 psig. Max TP 1,796 psig. Max IR 26.01 bpm, Max sd conc 5.5 ppg. 4,171 BLWTR (ttl). RDMO Halliburton. SWI. Susp rpts to further activity.

11/15/06 Cont rpt for AFE # 650457 to D & C Ferron Coal/sd. fr/ 11-2-06 to 11-15-06. SICP 0 psig. Blade road to get on loc. Inst rig anchors. MIRU BHWS rig# 1. ND frac vlv. NU BOP. PU & TIH w/4-3/4" blade bit, xo & 100 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg. Tgd fill @ 3,257'. U/Ferron Coal fr/3,311' - 3,320'. CBP @ 3,350'. RU swivel. TOH w/10 jts tbg. Backfill res pit. Build sep & mtr run pad. Set new CIP Inc 30" x 10', 500 psig WP, 2 ph, vert sep w/heated wtr bath (SN 4351), 250 MBTU burner & new Daniel 3" 150 C mtr run w/Daniel flgs (SN 0522011) fr/XTO stk. Dug trench fr/WH to sep & mtr run. Inst & conn welded 4" S40 FB pipe FL fr/WH tbg mnfd to sep inl. Inst & conn 6" welded S 40 FB pipe FL fr/WH csg mnfd to sep inl. Dug trench fr/sep to sales ln. Inst & conn welded 6" S40 FB pipe gas sales ln fr/mtr run to sales ln. Inst & conn 4" S 40 FB pipe fr/sep dmp to wtr ln. Backfill trench. Clnd loc. SWI. SDFN. Susp rpts pending further activity. 4,171 BLWTR.

11/16/06 SICP 0 psig. TIH w/10 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg. Tgd fill @ 3,257'. U/Ferron Coal fr/3,311' - 3,320'. CBP @ 3,350'. RU pwr swivel. Estb circ. Hole full. CO fill & DO CBP fr/3,257' - 3,350' w/3 jts tbg. Circ cln. RD pwr swivel. TIH w/6 jts tbg. Tgd fill @ 3,525'. L/Ferron Coal/sd perfs @ 3,462' - 3,495'. PBTD @ 3,644'. RU pwr swivel. Estb circ. CO fill fr/3,525' - 3,644' (PBTD) w/4 jts tbg. Circ well cln. RD pwr swivel. TOH w/3 jts tbg. Bit @ 3,546'. RU swb tls. BFL @ surf. S. 0 BO, 228 BLW, 26 runs, 5 hrs, FFL @ 1,000' FS. Fld smpls on runs 1-7 showed dirty wtr w/lt sd, runs 8-23 showed cln wtr w/lt sd & coal, runs 24-26 showed cln wtr w/tr coal. RD swb tls. SICP 0 psig. TIH w/3 jts 2-7/8" tbg. Tgd 7' of fill @ 3,635'. TOH w/3 jts 2-7/8" tbg. Bit @ 3,546'. SWI. SDFN. Lost 325 BFW while circ for day. 4,268 BLWTR.

Swab

Zone: Ferron

Event Desc: Swab

Top Interval: 3,311 **Bottom Interval:** 3,495

Time	Swab Runs	Beg FL	BBLS Rec	Comments
11:50:00 AM	1	0	10	BFL @ surface.

12:05:00 PM	24	100	211	
4:40:00 PM	1	1,000	8	FFL @ 1,000`.
		Ttl Bbls:	228	

11/17/06 SITP 0 psig, SICP 0 psig. TIH w/3 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg. Tgd no addl fill @ 3,637'. TOH w/3 jts tbg. Bit @ 3,546'. RU swb tls. BFL @ 1,000'. S. 0 BO, 229 BLW, 25 runs, 5 hrs, FFL @ 1,200' FS. Fld smpls on all runs showed cln wtr w/tr coal. RD swb tls. SICP 20 psig. TIH w/3 jts 2-7/8" tbg. Tgd no addl fill @ 3,637'. TOH w/108 jts tbg. LD BHA. TIH w/blr assy & 111 jts 2-7/8" tbg. CO fill fr/ 3,637 to PBTD @ 3,644'. TOH w/ 111 jts tbg. LD blr assy. TIH w/30' OPMA, 2705 Cavins Desander, 4' x 2-7/8" tbg sub, 2-7/8" SN & 108 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg. Ld tbg w/donut tbg hanger. SN @ 3,549.85'. EOT @ 3,604.05'. PBTD @ 3,644'. Ferron Coal perfs fr/3,311' - 3,495'. ND BOP. NU WH. SWI. SDFN. Rec 229 for day. 4,039 BLWTR.

Tubing **Location:** Lower

ZONE 1 Desc: Ferron Top Perf: 3,311 Btm Perf: 3,495 OH: No

Qty	Type	Description	Cond	Top Depth	Btm Depth	Length
108	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	4	3,549	3,544.75'
1	Tubing	2-7/8" SN	New	3,549	3,550	1.10'
1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing Sub	New	3,550	3,554	4.00'
1	Tubing	2-7/8" Cavins 2705 Desander	New	3,554	3,574	20.20'
1	Tubing	2-7/8" OPMA	New	3,574	3,604	30.00'
					Total	3,600.05'
					Landed @	3,600.05'

Swab **Zone:** Ferron

Event Desc: Swab **Top Interval:** 3,311 **Bottom Interval:** 3,495

Time	Swab Runs	Beg FL	BBLS Rec	Comments
7:30:00 AM	1	1,000	10	BFL @ 1,000`.
7:45:00 AM	23	1,000	209	
12:15:00 PM	1	1,200	10	FFL @ 1,200`.
		Ttl Bbls:	229	

11/18/06 SITP 0 psig, SICP 0 psig. Ppd 5 BFW & flshd tbg. PU & loaded 2-1/2" x 1-3/4" x 16' RHBC-DV pmp (XTO #117) w/1' X 1" stnr nip. TIH w/pmp, 1 - 7/8" stabilizer rod, 2 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 2 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 2 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 115 - 3/4" gr D skr d w/4 molded guides per rod, 19 - 7/8" gr D skr d w/3 molded guides pr rod, & 1-1/4" x 26' PR w/1-1/2" x 14' PR lnr. Seated pmp. PT tbg to 500 psig w/5 BFW for 10". Tstd ok. Rlsd press. LS pmp w/rig to 500 psig. Gd PA. HWO. RDMO BHWS rig #1. Surf equip not ready to start PU. 4,049 BLWTR.

11/27/06 Cont rpt for AFE # 651982 to D & C Ferron Coal well. Built WH mnfd. MIRU Nielsons Crane. Built gravel pad. Set used weatherford 8' x 24' x 16" cmt pad, used American 320-256-120" PU w/44" gearbox sheave (SN T25F1204ALST16), Marathon 50 hp elect motor (SN 09345170-4/24-5) w/8.5" motor sheave & 4 cp 210 belts fr/XTO stk. RDMO Nielsons Crane. Inst & conn new 3 hp Baldor elec motor (SN# F0602032541) fr/Industrial Electric on new Ebara 1" inl x 1" otl, 170 BWPD, centrifugal wtr trans pmp (SN# BG6210453) on sep wtr dump ln. Susp rpts pending further activity.

11/29/06 Cont rpt for AFE #651982 to D&C Ferron Coal well. SITP 0 psig, SICP 0 psig. Std PU @ 6:00 p.m., 11/28/06. Ppg @ 7 x 120" SPM . WO csg to build psig to first deliver gas sales.

11/30/06 Compl terminating ground sleeves. Cleaned up ROW. SDFN. Project complete.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes) FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48218
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER: STATE OF UTAH 17-8-28-12X
9. API NUMBER: 4301530699
10 FIELD AND POOL, OR WILDCAT: FERRON COAL
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 28 17S 8E
12. COUNTY: EMERY
13. STATE: UTAH

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ DRY ☐ OTHER
b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER
2. NAME OF OPERATOR: XTO Energy Inc.
3. ADDRESS OF OPERATOR: 2700 Farmington Ave K1 CITY Farmington STATE NM ZIP 87401
PHONE NUMBER: (505) 324-1090
4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1332' FNL & 582' FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW:
AT TOTAL DEPTH:

14. DATE SPUDDED:	15. DATE T.D. REACHED:	16. DATE COMPLETED:	ABANDONED	READY TO PRODUCE	17. ELEVATIONS (DF, RKB, RT, GL):
9/14/2006	10/13/2006	12/7/2006	☐	☑	6791 GL

18. TOTAL DEPTH: MD / TVD	19. PLUG BACK T.D.: MD / TVD	20. IF MULTIPLE COMPLETIONS, HOW MANY? *	21. DEPTH BRIDGE PLUG SET: MD / TVD
3,820	3,644		

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
RST/GR/CBL/CCL

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☑ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
17 1/2	13 3/8 H40	48#		29		RM 70		0	0
12 1/4	8 5/8 J55	24#		315		V 240		0	0
7 7/8	5 1/2 J55	15.5#		3,692		CBM 214		0	0

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	3,604							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) FERRON COAL	3,311	3,495		
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
3,311 3,495	0.41	66	Open ☑ Squeezed ☐
			Open ☐ Squeezed ☐
			Open ☐ Squeezed ☐
			Open ☐ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
3311' - 3495'	A. w/2533 gals 15% HCl acid. Frac'd w/55,455 gals Frac G 20# slickwater, 118,682 gals 20#
	Delta 140 frac fld carrying 135,600# 20/40 Brady sd & 178,780# 16/30 Brady sd coated
	w/Sandwedge NT

29. ENCLOSED ATTACHMENTS:
☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS:

(5/2000)

(CONTINUED ON BACK)

31. INITIAL PRODUCTION — **INTERVAL A (As shown in item #26)**

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
12/7/2006	12/8/2006	24		0	24	271	

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
N/A	40	100	1.31	1,748			0	24	271	

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

TO BE SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.

34. FORMATION (Log) MARKERS:

Name	Top (Measured Depth)
MANCOS MARKER	3,182
UPPER FERRON SS	3,310
LWR FERRON SS	3,505

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH

SIGNATURE Holly C. Perkins DATE 12/14/2006

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

4301530699

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73965

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: LM LEMMON #10-01

2. NAME OF OPERATOR: XTO ENERGY INC.

9. API NUMBER: Various (See attached)

3. ADDRESS OF OPERATOR: 2700 Farmington, Bldg K-1 CITY Farmington STATE NM ZIP 87401

PHONE NUMBER: (505) 324-1090

10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 660' FSK & 792' FEL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 10 17S 08E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 1/1/2004	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
Date of work completion:	☑ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surace commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: DMA

NAME (PLEASE PRINT): HOLLY C. PERKINS TITLE: REGULATORY COMPLIANCE TECH

SIGNATURE: Holly C. Perkins DATE: 5/15/2007

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 6/11/07
BY: (See Instructions on Reverse Side)

Federal Approval Of This Action Is Necessary

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

5/2000)

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP			
State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
~~State of Utah II 36-05~~	~~43-015-30509~~	Producing	State	
~~State of Utah II 36-06~~	~~43-015-30508~~	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP				
USA 03-75	43-015-30384	Producing	Federal	
USA 11-72	43-015-30387	Producing	Federal	
USA 18-7-11-23	43-015-30640	Producing	State	
USA 34-80	43-015-30389	Shut In	Federal	
USA 34-82	43-015-30390	Producing	Federal	
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal	
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal	
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal	
Utah Federal D 34-12	43-015-30282	Producing	Federal	
Utah Federal D 35-13	43-015-30285	Producing	Federal	
Utah Federal D 35-14	43-015-30286	Producing	Federal	
Utah Federal D 35-15	43-015-30287	Producing	Federal	
Utah Federal H 06-21	43-015-30294	TA	Federal	
Utah Federal P 10-42	43-015-30276	Producing	Federal	
Utah Federal P 10-43	43-015-30277	Producing	Federal	
Utah Federal P 10-47	43-015-30258	Producing	Federal	
Utah Federal Q 04-44	43-015-30280	Producing	Federal	
Utah Federal R 09-45	43-015-30275	Producing	Federal	
Utah Federal S 08-46	43-015-30274	Producing	Federal	
Utah State 01-76	43-015-30381	Producing	State	
Utah State 36-78	43-015-30382	Producing	State	

BUZZARD BENCH UTAH PRODUCTION

MONTHLY GAS PRODUCTION

Apr-05

igton Wells	WELL No.	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION: Coastal Statement	PROD %	FIELD EST.PROD	Irr Gas	Lse Use Gas	Vented CO2	Vented Gas	VENTED GAS	ADJ (1)	FIELD ESTIMATED SALES	ACTUAL ALLOCATED SALES: ALLOCATED SALES	Lse Use Gas (m)	Vented CO2	Vented Gas	VENTED GAS	ADJ (1)	FIELD PRODUCTION
						a	c	e			f	b+c+d	g							
N	10-01	30	435	1476	0.00488716	1479	45	36	98	0	88	179	1298	1246	81	98	0	98	179	1425
	T36-10	30	2667	18292	0.06048442	18298	45	447	1708	0	1708	2200	16099	15424	492	1708	0	1708	2200	17624
	M06-25	30	723	16969	0.05610978	16975	45	414	2280	0	2280	2739	14236	14308	459	2280	0	2280	2739	17047
	H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	07-106	30	679	5062	0.01673803	5064	45	124	789	0	789	958	4106	4268	169	789	0	789	958	5226
A	09-119	30	185	726	0.0024006	726	45	18	108	0	108	171	556	612	63	108	0	108	171	783
B	10-124	30	129	951	0.00314458	951	45	23	38	0	38	106	845	802	68	38	0	38	106	908
C	06-102	30	823	20112	0.06650244	20119	45	491	2219	0	2219	2755	17364	16959	536	2219	0	2219	2755	19714
	06-104	30	809	12922	0.04272795	12926	45	315	2156	0	2156	2516	10410	10895	350	2156	0	2156	2516	13412
	09-118	30	163	797	0.00263536	797	45	19	100	0	100	164	633	672	64	100	0	100	164	836
ET AL	09-120	30	214	899	0.00297264	899	45	22	80	0	80	147	752	758	67	80	0	80	147	905
B	18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	10-123	30	261	1348	0.0044573	1348	45	33	89	0	89	167	1182	1137	78	89	0	89	167	1304
C	10-125	30	266	536	0.00177234	536	45	13	32	0	32	90	446	452	58	32	0	32	90	542
F	11-129	29	0	396	0.00130942	395	44	10	16	0	16	69	327	334	53	16	0	16	69	403
F	11-130	30	1847	162	0.00053567	162	45	4	7	0	7	56	106	137	49	7	0	7	56	193
F	16-121	30	276	757	0.0025031	757	45	18	42	0	42	105	652	638	63	42	0	42	105	743
TRUST ET AL	05-107	29	242	8230	0.02721336	8233	44	201	1397	0	1397	1641	6591	6940	244	1397	0	1397	1641	8581
B	05-108	30	611	4934	0.01631479	4936	45	120	830	0	830	995	3940	4160	165	830	0	830	995	5155
B	05-109	30	113	1252	0.00413987	1252	45	31	133	0	133	209	1044	1056	76	133	0	133	209	1265
B	05-110	30	31	1462	0.00483426	1463	45	36	194	0	194	275	1188	1233	81	194	0	194	275	1508
B	06-103	30	946	9133	0.03019922	9136	45	223	1241	0	1241	1509	7627	7701	268	1241	0	1241	1509	9210
	15-126	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
VEST GROUP ET AL	15-127	30	1452	3530	0.01167232	3531	45	86	226	0	226	357	3174	2977	131	226	0	226	357	3334
ARD ET AL	08-111	29	143	1513	0.00500289	1514	44	37	203	0	203	283	1230	1276	80	203	0	203	283	1559
	08-112	30	118	1326	0.00438456	1326	45	32	143	0	143	220	1106	1118	77	143	0	143	220	1338
	08-113	30	0	756	0.00249979	756	45	18	108	0	108	171	585	637	63	108	0	108	171	808
BB	07-105	30	909	6760	0.02235265	6762	45	165	1197	0	1197	1407	5355	5700	210	1197	0	1197	1407	7107
A	03-122	30	0	456	0.00150781	456	45	11	30	0	30	86	370	385	56	30	0	30	86	456
GG	03-133	30	102	331	0.00109449	331	45	8	18	0	18	71	260	279	53	18	0	18	71	350
HH	09-117	30	37	946	0.00312805	946	45	23	136	0	136	204	742	798	58	136	0	136	204	1002
ARMS	04-116	30	114	603	0.00199388	603	45	15	63	0	63	123	480	508	50	63	0	63	123	631
BB	04-115	30	258	1186	0.00392163	1186	45	29	130	0	130	204	982	1000	74	130	0	130	204	1204
GG	T36-100	30	3714	34839	0.11519881	34851	45	851	5000	0	5000	5896	28955	29376	896	5000	0	5000	5896	35272
	01-140	30	1506	4065	0.01344135	4066	45	99	462	0	462	606	3460	3428	144	462	0	462	606	4034
	01-101	30	1199	24478	0.08093908	24486	45	596	2937	0	2937	3580	20907	20640	643	2937	0	2937	3580	24220
SS	22-165	30	1690	4630	0.01530958	4632	45	113	162	0	162	320	4312	3904	158	162	0	162	320	4224
D (RIG SKID)	35-135R	30	4133	1501	0.00496321	1502	0	37	142	0	142	179	1323	1266	37	142	0	142	179	1445
	14-171	30	3033	4645	0.01535918	4647	45	113	163	0	163	321	4325	3917	158	163	0	163	321	4238
	36-139	30	734	9013	0.02980243	9016	45	220	1062	0	1062	1327	7689	7600	255	1062	0	1062	1327	8927
FO	02-186	30	193	575	0.0019013	575	45	14	42	0	42	101	474	485	59	42	0	42	101	586
	36-138	30	555	5299	0.0175217	5301	45	129	396	0	396	570	4730	4468	174	396	0	396	570	5038
CC	03-161	30	61	558	0.00184509	558	45	14	48	0	48	107	452	471	59	48	0	48	107	578
FO	02-188	30	176	923	0.003052	923	45	23	45	0	45	113	811	778	68	45	0	45	113	891
	14-131	30	793	1967	0.00650409	1968	45	48	71	0	71	164	1804	1659	93	71	0	71	164	1823
	01-141	30	59	2208	0.00730098	2209	45	54	283	0	283	382	1827	1862	99	283	0	283	382	2244
K	32-144	30	3738	31387	0.10378441	31398	45	766	5540	0	5540	6351	25047	26466	811	5540	0	5540	6351	32817
KK	07-146	30	672	2760	0.00912623	2761	0	67	538	0	538	605	2156	2327	57	538	0	538	605	2932
AA	35-137	30	1366	11613	0.0383995	11617	0	284	1276	0	1276	1560	10057	9792	284	1276	0	1276	1560	11352
D	01-205D	30	4123	2659	0.00879226	2660	0	65	257	0	257	322	2338	2242	65	257	0	257	322	2564
D	31-201	30	1581	35480	0.11731834	35492	0	866	4755	0	4755	5621	29871	29917	866	4755	0	4755	5621	35538
QQ																				
			43726	302425	1	302529	1930.5	7383	38990	0	38990	48303.5	254225.5	255009	9312	38990	0	38990	48302	303311
											BTU	1.04	SALES MTR	265006					

Apr-05

ie Wells

				FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES						
		Days On	MONTHLY WATER PRODUCTION	Costal Statement	PROD %	FIELD EST PROD	Irr Gas	Lse Use Gas	Vented Gas	Vented Gas	VENTED GAS	ADJ (f)	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use Gas (h)	Vented CO2	Vented Gas	TOTAL VENTED	TOTAL ADJ (j)	FIELD PRODUCTION
	B21-03	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	A26-02	26	86	490	0.00165775	490	39	13	15	0	15	67	423	432	52	15	0	15	67	499
	C23-08	30	3432	9140	0.03092205	9,140	45	236	437	0	437	718	8,422	8,062	281	437	0	437	718	8,780
	A26-04	15	0	68	0.00023005	68	23	2	2	0	2	26	42	60	24	2	0	2	26	86
	A35-06	30	141	29098	0.09844307	29 098	45	750	1,706	0	1,706	2,501	26,597	25,665	795	1,706	0	1,706	2,501	28,166
	A35-05	18	700	289	0.00097773	289	27	7	7	0	7	41	248	255	34	7	0	7	41	296
	A34-07	30	2845	5383	0.01821153	5 383	45	139	361	0	361	545	4,838	4,748	184	361	0	361	545	5,293
	P10-47	30	734	139	0.00047026	139	210	4	6	0	6	220	-81	123	214	6	0	6	220	343
IAME PROB	A27-09	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	U02-11	30	50211	15291	0.05173184	15,291	45	394	1,255	0	1,255	1,694	13,597	13,487	439	1,255	0	1,255	1 694	15,181
	S06-46	29	1	519	0.00175586	519	203	13	230	0	230	446	73	458	216	230	0	230	446	904
	R09-45	30	36	444	0.00150212	444	210	11	102	0	102	323	121	392	221	102	0	102	323	715
	P10-42	29	7609	819	0.0027708	819	44	21	144	0	144	209	610	722	65	144	0	144	209	931
	P10-43	30	3050	605	0.00204681	605	45	16	61	0	61	122	483	534	61	61	0	61	122	656
	Q04-44	16	5442	71	0.0002402	71	112	2	11	0	11	125	-54	63	114	11	0	11	125	188
	D34-12	24	2583	1471	0.00497662	1,471	36	38	126	0	126	200	1,271	1,297	74	126	0	126	200	1,497
	D35-13	30	142110	896	0.00303131	896	45	23	349	0	349	417	479	790	68	349	0	349	417	1,207
	D35-14	24	647	293	0.00099126	293	36	8	57	0	57	101	192	258	44	57	0	57	101	359
	D35-15	30	1830	20903	0.07071811	20,903	45	539	1,326	0	1,326	1,910	18,993	18,436	584	1,326	0	1,326	1,910	20,346
	H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	U02-48	26	7527	2310	0.00781509	2,310	42	60	148	0	148	250	2,060	2,037	102	148	0	148	250	2,287
	U02-50	30	706	2703	0.00914467	2,703	45	70	165	0	165	280	2,423	2,384	115	165	0	165	280	2,664
	U02-49	15	173	347	0.00117396	347	23	9	18	0	18	49	298	306	31	16	0	18	49	355
	10-58	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	X16-66	28	307	290	0.00098112	290	42	7	38	0	38	87	203	256	49	38	0	38	87	343
	X16-65	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	14-53	30	298	827	0.00279787	827	45	21	50	0	50	116	711	729	66	50	0	50	116	845
	14-55	30	9023	65522	0.41965343	124,042	90	3 196	7,739	0	7,739	11,025	113,017	109,405	3,266	7,739	0	7,739	11,025	120,430
	14-55A	30		58520					0	0			0							
	23-51	30	175	269	0.00091007	269	45	7	9	0	9	61	208	237	52	9	0	9	61	298
	24-57	30	254	581	0.00230393	581	45	18	22	0	22	85	596	601	63	22	0	22	85	686
	15-68	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	14-54	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CK	08-62	29	23	491	0.00166113	491	44	13	179	0	179	235	256	433	56	179	0	179	235	668
RUST	09-60	29	1445	1074	0.00363351	1,074	44	28	294	0	294	365	709	947	71	294	0	294	365	1,312
	14-40	30	4320	2701	0.0091379	2,701	45	70	154	0	154	269	2,432	2,382	115	154	0	154	269	2,651
S	15-67	26	1202	261	0.000883	261	39	7	14	0	14	60	201	230	46	14	0	14	60	290
RUST	08-61	30	478	9427	0.03189301	9,427	45	243	528	0	528	816	8,611	8,315	288	528	0	528	816	9,131
	07-64	30	1092	1657	0.00560589	1,657	45	43	495	0	495	583	1,074	1,461	88	495	0	495	583	2,044
RUST	08-63	30	264	1654	0.00559574	1,654	45	43	777	0	777	865	789	1,459	88	777	0	777	865	2,324
	09-59	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	01-76	30	3108	4980	0.01684812	4,980	45	128	326	0	326	499	4 481	4,392	173	326	0	326	499	4,891
	36-78	30	903	5802	0.01962907	5,802	45	150	380	0	380	575	5 227	5,117	195	380	0	380	575	5,692
	03-74	27	24620	1325	0.00448268	1,325	41	34	30	0	30	105	1,220	1,169	75	30	0	30	105	1,274
	03-75	30	5679	4396	0.01487235	4,396	45	113	299	0	299	457	3,939	3,877	158	299	0	299	457	4,334
	11-72	30	45297	922	0.00311927	922	45	24	177	0	177	246	676	813	69	177	0	177	246	1,059
	34-80	15	44	113	0.0003823	113	24	3	21	0	21	48	65	100	27	21	0	21	48	148
	34-82	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
)	31-98	30	10	1482	0.00501384	1,482	45	38	133	0	133	216	1,266	1,307	83	133	0	133	216	1,523
	A35-89	30	9902	34803	0.11774398	34,803	45	897	2,021	0	2,021	2,963	31,840	30,696	942	2,021	0	2,021	2,963	33,659
	P03-92	30	1184	886	0.00299748	886	45	23	89	0	89	157	729	781	68	89	0	89	157	938
	P03-93	28	9434	646	0.00218552	646	42	17	96	0	96	155	491	570	59	96	0	96	155	725
	T22-69	30	320	1130	0.00382297	1,130	45	29	58	0	58	132	998	997	74	58	0	58	132	1,129
	T27-87	30	574	546	0.0018472	546	45	14	27	0	27	86	460	482	59	27	0	27	86	568
	01-97	30	0	1194	0.00403949	1,194	0	31	73	0	73	104	1,090	1,053	31	73	0	73	104	1,157
	36-96	30	61	470	0.00159008	470	0	12	49	0	49	61	409	415	12	49	0	49	61	476
	36-95	30	1603	1260	0.00426278	1 260	0	32	130	0	130	162	1,098	1,111	32	130	0	130	162	1,273
MERRON GAS WELLS													0							
hammer		29	10537	481	0.0016273	481	0	12	15	0	15	27	454	424	12	15	0	15	27	451
al	4 - 36 - 18 - 7	30	985	493	0.0016679	493	0	0	28	0	28	28	465	435	0	28	0	28	28	463
			363007	295582	-	295,582	2,448	7,604	20,777	0	20 777	30 529	264 753	260 703	10,043	20,777	0	20,777	30,832	291,535
											BTU	1.02	SALES MTR	260704		SALES LESS MERRION WELLS				259,844

IPELINE 7

LE WELLS FROM COASTAL STATEMENT		20777	[redacted]			SALES DIFFERENCE												
		0																
		7604				7604	0											
		2448			2448													
		0			0													
ld statement + memon	0	974																
		31803	[redacted]	295682	2448	7604	0											
	395211	597033		597137	4379	14975	59724	[illegible]	59724	79077	518060	514853	19355	59724	[illegible]	59724	79079	593932

RECD / SAN JUAN

OCT 1 2 2004

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER _____

8. WELL NAME and NUMBER: See attached list

2. NAME OF OPERATOR: XTO ENERGY INC. N2615

9. API NUMBER: Multiple

3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K,Sui Farmington STATE NM ZIP 87401

PHONE NUMBER: (505) 324-1090

10. FIELD AND POOL, OR WILDCAT: Buzzard Bench

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: _____	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: _____
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1,2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED
MAY 1 8 2007
DIV. OF OIL, GAS & MIN

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. N0210

NAME (PLEASE PRINT) James L. Death TITLE Vice President-Land

SIGNATURE James L. Death DATE 8/16/04

(This space for State use only)

APPROVED 9/30/2004
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

RECEIVED
SEP 2 8 2004
DIV. OF OIL, GAS & MINING

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER CONFIDENTIAL

8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12

2. NAME OF OPERATOR: XTO ENERGY INC.

9. API NUMBER: 4301530445

3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401

PHONE NUMBER: (505) 324-1090

10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1815' FNL & 897' FWL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: SURFACE COMMINGLE
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
Date: 7-11-05
Initials: CHD

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH

SIGNATURE Holly C. Perkins DATE 6/23/2005

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED
JUN 29 2005
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

Date: 7/8/05

By: Dustin Ducet

Dustin Ducet ??

IN WELLS FROM COASTAL STATEMENT	0	[redacted]	302425			
	38990					
	104		104			
s Check #	256029					
s Check #2	0					
	0				0	
	7383				7383	0
	1931			1930.5		
	0					
	304437		302529	1930.5	7383	0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: ~~MUL~~ St of Ut 17-8-28-12X

2. NAME OF OPERATOR: XTO ENERGY INC.

9. API NUMBER: ~~MULTIPLE~~ 43 015 30699

3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER: (505) 333-3100

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: MULTIPLE

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 17S RE 28

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: SURFACE COMMINGLE
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) LORRI D. BINGHAM TITLE REGULATORY COMPLIANCE TECH

SIGNATURE DATE 9/23/2008

(This space for State use only)

RECEIVED
SEP 29 2008
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

Utah Wells Surface Commingled at Huntington CDP			
Well Name	**API #**	**Status**	**Lease**
~~American West Group 15-128~~	~~43-015-30484~~	~~Shut In~~	~~State~~
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
~~State of Utah BB 05-109~~	~~43-015-30481~~	~~P&A~~	~~State~~
State of Utah BB 05-110	43-015-30482	Producing	State
~~State of Utah BB 08-113~~	~~43-015-30496~~	~~Shut In~~	~~State~~
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
~~State of Utah FF 11-130~~	~~43-015-30462~~	~~Shut In~~	~~State~~

← should be on. Orangeville CDP

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48218

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT or CA AGREEMENT NAME: N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: STATE OF UTAH 17-8-28-12X

2. NAME OF OPERATOR: XTO ENERGY INC.

9. API NUMBER: 4301530699

3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER: (505) 333-3100

10. FIELD AND POOL, OR WILDCAT: BUZZ BENCH/FERRON SS

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1332' FNL & 582' FWL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 28 17S 8E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 6/1/2009	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☑ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. plans to plug and abandon this well per the attached procedure. Please see also, the attached current and proposed wellbore diagrams.

COPY SENT TO OPERATOR
Date: 2·24·2009
Initials: KS

NAME (PLEASE PRINT) LORRI D. BINGHAM TITLE SR. REGULATORY COMPLIANCE TECH

SIGNATURE DATE 1/15/2009

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 2/11/09

BY:

*See conditions of Approval (Attached)

RECEIVED
JAN 21 2009
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

JDB_____

TWD_____

APPROVED_____

State of Utah 17-08-28-12X
1,332' FNL & 582' FWL, Sec 28, T17S, R8E
Emery County, UT

Plug & Abandon Procedure

Formation: Ferron Coal/Sand.

Surf Csg: 8-5/8" csg @ 315'. Csg cmt'd w/ 240 sks Type V Cmt. Circ cmt to surf.

Prod Csg: 5-1/2", 15.5#, J-55 csg @ 3,692'. Csg cmt'd w/ 68 sks CBM Lite and 165 sks Type III Lite. Did not cmt to surf.

Tbg: 2-7/8", 6.5#, J-55, EUE, 8 rd. EOT @ 3,604'. SN @ 3,550'.

Rods: 19 – 7/8" Grade 'D' Rods, 115 – 3/4" Grade 'D' Rods, & 6 – 1-1/2" SBS.

Pump: 2-1/2" x 1-3/4" x 16' RHBC Insert

Current Status: Producing via PU.
10 mcfpd & 0 bwpd

1. Notify Dustin Doucet, Utah Division of Oil, Gas & Mining at 801-538-5281, 48 hrs in advance of pending operations.
2. Set 1 flowback tnk. MIRU PU w/ pmp & pit.
3. TOH & LD rod string & insert pmp.
4. Drop 2-7/8" SV. PT tbg to 1,000 psi for 10". Retr SV.
5. ND WH. NU BOP.
6. TOH w/ 2-7/8" tbg. LD the BHA consisting of a Cavins Desander & OPMA.
7. PU & TIH w/ 4-3/4" bit, 5-1/2" csg scr, SN, & 2-7/8" tbg to 3,250'.
8. TOH w/ 2-7/8" tbg & LD bit & csg scr.
9. MIRU WL. RIH w/ 5-1/2" CIBP. Set CIBP @ 3,305'. (Correlate depth w/ RST log & GR/CCL/CBL log ran on October 23, 2006.) POOH & RD WL.
10. MIRU cmt pmp trk.
11. TIH w/ 2-7/8" tbg to 3,305'. Load hole & circ cln w/ gelled wtr. PT csg to 500 psi for 10". Rls press.

12. **PLUG #1:** Mix 20 sks Type V cmt (15.6 ppg, 1.18 cuft/sk) & spot a 180' balanced plug inside the 5-1/2" csg fr/ 3,305' – 3,125'.
13. TOH & LD 2-7/8" tbg.
14. RU WL. RIH & perforate 3 holes in the 5-1/2" csg @ 370' w/ HSC gun. POOH & RDMO WL. ND BOP.
15. RU cmt pmp trk. Open the 5-1/2" x 8-5/8" bradenhead vlv. Tie pmp trk onto 5-1/2" csg. Load hole & establish circ w/ wtr.
16. **PLUG #2:** Mix 125 sks Type V cmt (15.6 ppg , 1.18 cuft/sk) & pmp it dwn the 5-1/2" csg & circ cmt up the 5-1/2" x 8-5/8" annulus. (The entire 5-1/2" csg & 5-1/2" x 8-5/8" annulus will be filled w/ cmt fr/ 370' back to surf. Cmt vol includes 20% excess.)
17. Monitor well for cmt fall back & top off if necessary. RDMO cmt pmp trk.
18. Cut off WH below surf csg. Install P&A marker. RDMO PU.
19. Haul all equip to XTO yard.
20. The location will have to be reclaimed since no further activity is planned on this well pad.

REGULATORY REQUIREMENTS:

- Utah Division of Oil, Gas & Mining approval.
- LOI to interest owners

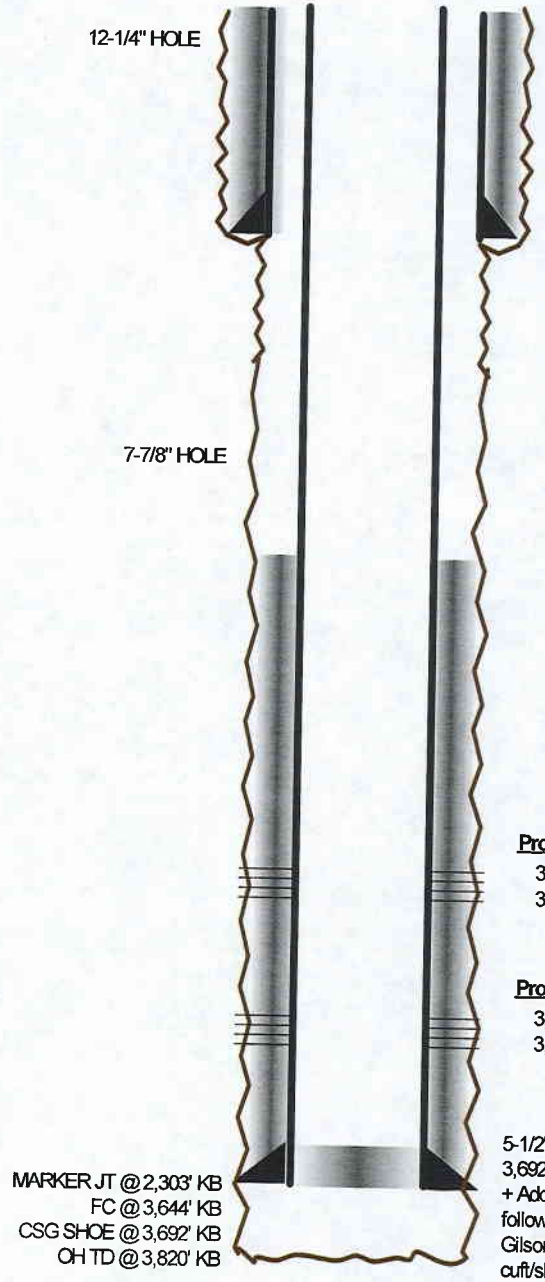
WELL SERVICES:

- Pulling Unit
- Wireline Services
- Cementing Services
- Dirt Work & Reseeding Services

MATERIALS:

- NA

KB: 6,795'
GL: 6,791'
CORR: 4.0'



STATE OF UTAH 17-08-28-12X
WELLBORE DIAGRAM

DATA

LOCATION: 1,332' FNL & 582' FWL, SEC 28, T-17-S, R-8-E
COUNTY/STATE: EMERY COUNTY, UT
FIELD: FERRON, BUZZARD BENCH
FORMATION: FERRON COAL
FEDERAL LEASE: **API #:** 43-015-30699 **XTO ACCTG #:** 114202
SPUD DATE: 09/14/06 **COMPL DATE**: 11/01/06
IP: 271 bwpd & 24 mcfpd
PRODUCTION METHOD: PU
TBG: 2-7/8", 6.5#, J-55, EUE, 8RD TBG. EOT @ 3,604'. SN @ 3,550'.
PERFS: 3,311' – 3,313', 3,317' – 3,320', 3,462' – 3,465', & 3,481' – 3,495',

HISTORY:

09/14/06: MIRU STEWART BROS DRLG. SPUDDED 17" HOLE & DRLD 17" HOLE TO 29'. SET 13-3/8" COND CSG @ 29' KB.
09/15/06: SPUDDED 12-1/4" HOLE.
09/17/06: DRLD 12-1/4" HOLE TO 323' KB. SET 8-5/8", 24#, J-55, ST&C SURF CSG @ 315' KB & CMT W/ 240 SKS TYPE V W/ ADDITIVES. CIRC 20 BBLS CMT TO SURF.
09/18/06: SPUDDED 7-7/8" HOLE.
09/24/06: TWISTED OFF DRL STRG @ 1,695'. LEFT 6 COLLARS, MUD MOTOR, & BIT IN HOLE. TRIED TO SPEAR & RECOVERED ONLY 2 DC.
09/26/06: TRIED TO FISH W/ OVERSHOT & JARS. COULD NOT FISH. RLS AIR PACKAGE & MI STEEL MUD PITS.
09/27/06: MIX MUD. MIRU HALLIBURTON. SPOT CMT PLUG. POOH. WOC.
09/28/06: DRESS CMT PLUG TO 1,365'.
09/29/06: START SLIDE DRLG W/ MUD.
10/06/06: LOSS CIRC @ 1,962'. RAN OUT OF WTR & MUD. PULL UP INTO SURF CSG. WAIT ON AIR PACKAGE.
10/07/06: TIH. UNLOAD HOLE & CLN OUT 70' FILL ON BOT. DRL W/ AIR-MIST TO 2,075'.
10/13/06: REACHED DRILLER'S TD OF 3,820'. CIRC F/ LOGS.
10/15/06: MIRU SCHLUMBERGER. LOGS STOPPED @ 3,278'. RDMO SCHLUMBERGER.
10/16/06: PU & TIH W/ 82 JTS 5-1/2", 15.5#, J-55, LT&C CSG TO 3,692' KB. FC @ 3,644' KB. MARKER JT @ 2,303' KB. MIRU HALLIBURTON. CMT'D 5-1/2" CSG W/ 68 SK CBM LITE CMT + ADDITIVES FOLLOWED BY 165 SK TYPE III LITE CMT + ADDITIVES. DID NOT CIRC CMT TO SURF. RDMO HALLIBURTON. RLSD DRLG RIG (10/16/06).
10/23/06: RAN CASED HOLE RST-SIGMA & RST-IC LOGS FR/ 3,623' – 3,023'. RAN GR/CCL/CBL LOG FR/ 3,641' – 200'. TOC @ 2,300'.
11/01/06: PERF LOWER FERRON COAL FR/ 3,462' – 3,465' & 3,481' – 3,495' W/ 3 SPF. FRAC LOWER FERRON COAL PERFS FR/ 3,462' – 3,495' DWN 5-1/2" CSG W/ 1,030 GALS 15% HCL, 37,980 GALS 20# LINEAR GEL, 89,400 GALS 20# XL GEL, 102,550# 20/40 SD, & 136,000# 16/30 SD. FLSHD W/ 3,365 GALS. MAX SD = 5.8 PPG. ATP=1,730 PSI. MAX TP=2,025 PSI. AIR=40.2 BPM. ISIP=1,105 PSI. SET CBP @ 3,350'. TSTD CBP TO 2,000 PSI. TSTD OK. PERF UPPER FERRON COAL FR/ 3,311' – 3,313' & 3,317' – 3,320' W/ 3 SPF. FRAC UPPER FERRON PERFS FR/ 3,311' – 3,320' DWN 5-1/2" CSG W/ 1,500 GALS 15% HCL, 17,470 GALS 20# LINEAR GEL, 29,265 GALS 20# XL GEL, 33,050# 20/40 SD, & 42,800# 16/30 SD. FLSHD W/ 3,190 GALS. MAX SD = 5.5 PPG. ATP=1,525 PSI. MAX TP=1,795 PSI. AIR=24.5 BPM. ISIP=1,010 PSI.
11/15/06: MIRU WORKOVER UNIT. CLN OUT SD, DO CBP, & CLN OUT SD TO PBTD @ 3,644'.

11/16/06: MADE 25 SWAB RUNS. FLD SAMPLES ON ALL RUNS SHOWED CLN WTR W/ TR COAL. CLN OUT TO PBTD @ 3,644'. LANDED 2-7/8" TBG W/ SN @ 3,550' & EOT @ 3,604'.

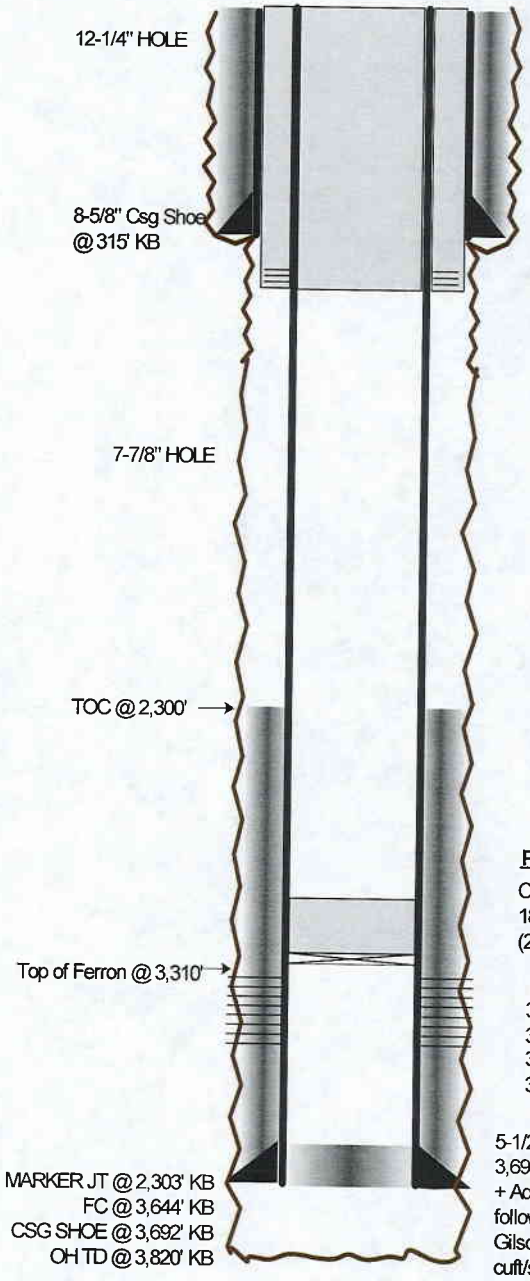
11/17/06: TIH W/ 2-1/2"x1-3/4"x16' RHBC PMP, 6 – 1-1/2" SBS W/ 4 STABILIZER RODS SPACED BTW, 115 – 3/4" GRADE D GUIDED RODS, 19 – 7/8" GRADE D GUIDED RODS, & A 1-1/4"x26' PR. HWO. RDMO WORKOVER UNIT.

11/26/06: SET AMERICAN 320-256-120 PU.

11/28/06: STD PU. PPG @ 7x120" SPM.

12/07/06: FIRST DELIVERED TO SALES @ 271 BWPD & 24 MCFPD.

KB: 6,795'
GL: 6,791'
CORR: 4.0'



8-5/8",24.0#,J-55,ST&C, Surf Csg Set @315' KB. Cmt'd Csg w/ 240 sks of Type V w/ 2% CC, 10% CalSeal, & 1/4 # Flocele. (14.2 ppg & 1.61 cuft/sk) Circ 20 bbls cmt to surf.

Plug #2:
Shoot 3 Squeeze Holes @ 370'.
Fill the Entire 5-1/2" Csg & 5-1/2"x8-5/8" Annulus w/ Cmt Back to Surface.
(125 sks Type V Total Cmt Volume)

Plug #1:
CIBP Set @ 3,305'.
180' Balanced Plug fr/ 3,305' – 3,125'.
(20 sks Type V Total Cmt Volume)

Ferron Coal Perfs
3,311' – 3,313'; 3 spf
3,317' – 3,320'; 3 spf
3,462' – 3,465'; 3 spf
3,481' – 3,495'; 3 spf

5-1/2",15.5#,J-55,LT&C Prod Csg Set @ 3,692' KB. Cmt'd Csg w/ 68 sks CBM Light + Additives (10.5 ppg & 4.14 cuft/sk) followed by 165 sks Type III Lite w/ 10# Gilsonite & 1/4 # Flocele (13.5 ppg & 1.74 cuft/sk). Did not circ cmt to surf.

STATE OF UTAH 17-08-28-12X
P&A WELLBORE DIAGRAM

DATA

LOCATION: 1,332' FNL & 582' FWL, SEC 28, T-17-S, R-8-E
COUNTY/STATE: EMERY COUNTY, UT
FIELD: FERRON, BUZZARD BENCH
FORMATION: FERRON COAL **TOP OF FERRON:** 3,310'
FEDERAL LEASE: **API #:** 43-015-30699 **XTO ACCTG # :** 114202
SPUD DATE: 09/14/06 **COMPL DATE:** 11/01/06
IP: 271 bwpd & 24 mcfpd
PRODUCTION METHOD: PU
TBG: 2-7/8", 6.5#, J-55, EUE, 8RD TBG. EOT @ 3,604'. SN @ 3,550'.
PERFS: 3,311' – 3,313', 3,317' – 3,320', 3,462' – 3,465', & 3,481' – 3,495',

HISTORY:

xx/xx/xx: WELL DIAGRAM OF FINAL ABANDONMENT IS SHOWN ON LEFT..

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number:	ST of UT 17-8-28-12X (Rigskid)
API Number:	43-015-30699
Operator:	XTO Energy Inc.
Reference Document:	Original Sundry Notice dated January 15, 2009, received by DOGM on January 21, 2009.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
3. All annuli shall be cemented from a minimum depth of 100' to the surface.
4. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
5. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
6. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

February 11, 2009
Date

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

UTAH DNR OIL, GAS & MINING

Wellbore Diagram

API Well No: 43-015-30699-00-00 **Permit No:** **Well Name/No:** ST OF UT 17-8-28-12X(RIGSKID)

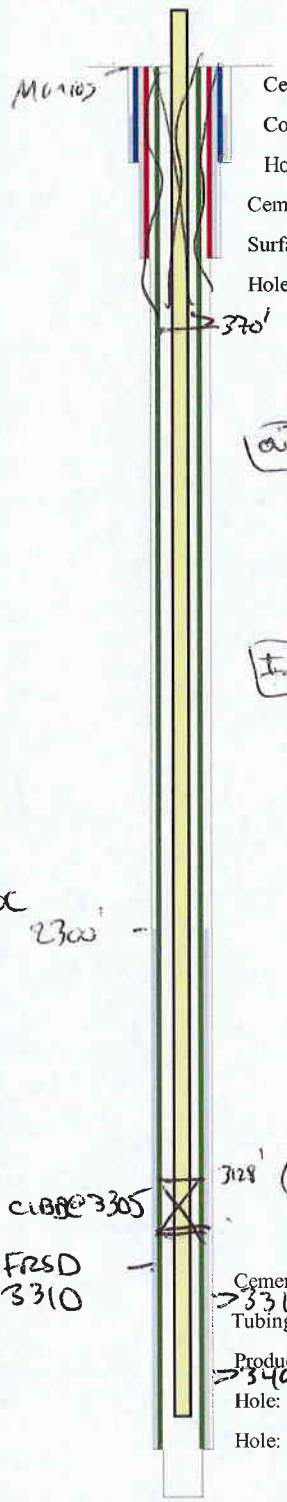
Company Name: XTO ENERGY INC

Location: Sec: 28 T: 17S R: 8E Spot: SWNW

Coordinates: X: 496889 Y: 4351907

Field Name: BUZZARD BENCH

County Name: EMERY



Cement from 3692 ft. to 2300 ft.

Tubing: 2.875 in. @ 3604 ft.

Production: 5.5 in. @ 3692 ft.

Hole: 7.875 in. @ 3692 ft.

Hole: Unknown

TD: 3820 **TVD:** 3620 **PBTD:** 3644

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/cf)
HOL1	29	17.5			
COND	29	13.375	48	29	
HOL2	315	12.25			
SURF	315	8.625	24	315	
HOL3	3692	7.875			
PROD	3692	5.5	15.5	3692	7.483
T1	3604	2.875			

8 5/8" x 5 1/2" → 5.192

7 7/8" x 5 1/2" (1.58) → 3.5419

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
COND	29		UK	70
PROD	3692	2300	UK	214
SURF	315	0	UK	240

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
3311	3495			

Formation Information

Formation	Depth
BLUGT	0
FRSD	3310

P&A

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48218

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT or CA AGREEMENT NAME: N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: STATE OF UTAH 17-8-28-12X

2. NAME OF OPERATOR: XTO ENERGY INC.

9. API NUMBER: 4301530699

3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER: (505) 333-3100

10. FIELD AND POOL, OR WILDCAT: BUZZ BENCH/FERRON SS

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1332' FNL & 582' FWL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 28 17S 8E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☑ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: 6/24/2009	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: _____
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. plugged & abandoned this well per the attached Morning Report.

NAME (PLEASE PRINT) BARBARA A. NICOL TITLE REGULATORY CLERK

SIGNATURE Barbara A. Nicol DATE 6/29/2009

(This space for State use only)

RECEIVED
JUL 01 2009
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

EXECUTIVE SUMMARY REPORT

6/23/2009 - 6/29/2009
Report run on 6/29/2009 at 10:52 AM

State of Utah 17-08-28-12X

Section 28-17S-08E, Emery, Utah, Buzzard Bench

Objective: P&A Well
Date First Report: 6/17/2009
Method of Production: Plugged

6/23/2009 SICP 0 psig. Cmt @ top of 5 -1/2", unable to see cmt in 8 -5/8" ann. NU & ppd 70 BFW to fill 8 - 5/8" x 5-1/2" ann. TIH w/120' of 3/4" pvc pipe, ppd a 32 sxs, 15.6 ppg, type 2 cmt plg fr/120' to surf. Cmt fell back. Ppd a second 32 sxs type 2 cmt plg fr/37' - surface. Installed P & A marker & RDMO. Fin rpt for P & A ops.

========== State of Utah 17-08-28-12X ==========

6/24/2009 We have P&A the State of Utah 17-08-28-12X @ 8:00 a.m., Wednesday, 6/24/09 for economics. Well site is now P&A. Location still needs to be reclaimed.